

16			SECTION 22	23
21	SECTION 22			
28	SECTION 27			
			SECTION 27	26
	<p><b>SURFACE HOLE LOCATION</b>  NAD 83, SPCS NM EAST  X: 748252.65' / Y: 882340.69'  LAT: 33.42362132N / LON: 103.65515855W  NAD 27, SPCS NM EAST  X: 707075.73' / Y: 882274.96'  LAT: 33.42351577N / LON: 103.65464812W</p>			
	<p><b>Provide form C-101 for recompletion of this well to the San Andres</b></p>			
28	SECTION 27		SECTION 27	26
33	SECTION 34		SECTION 34	35

**17 OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order*

*hereby entered by the division.*

*Anthony K. James*

Signature

\_\_\_\_\_

Date

**Anthony K. James**

Printed Name

**tjames@isramco-jay.com**

E-mail Address

**18 SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**MARCH 01, 2018**

\_\_\_\_\_

Date of Survey

\_\_\_\_\_

Signature and Seal of Professional Surveyor

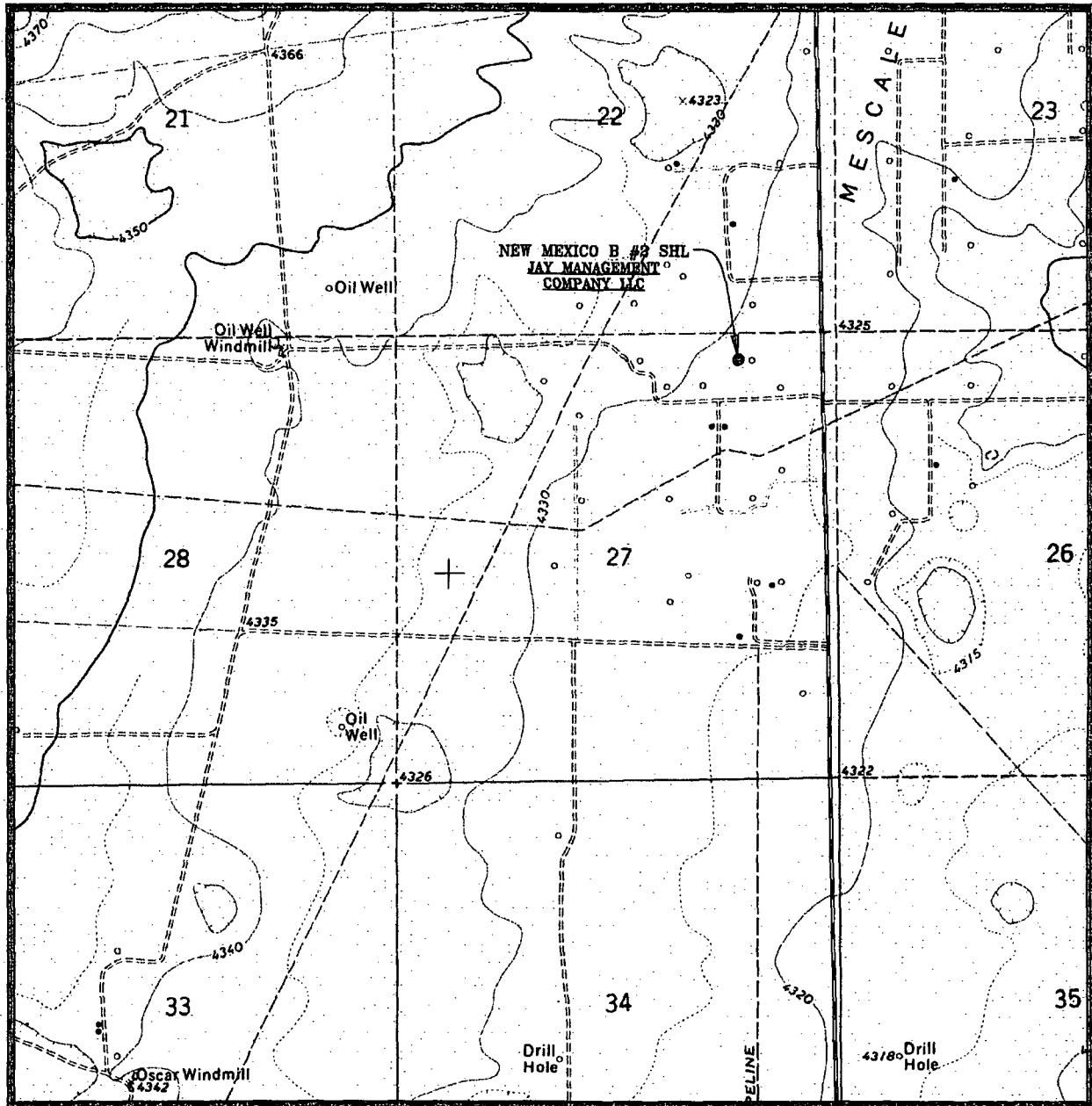
*Lloyd P. Short*

\_\_\_\_\_

Certificate Number

**LLOYD P. SHORT**

# LOCATION VERIFICATION MAP



SEC. 27 TWP. 10 S RGE. 32 E

SURVEY: N.M.P.M.

COUNTY: LEA

DESCRIPTION: 323' FNL & 1007' FEL

ELEVATION: 4333'

OPERATOR: JAY MANAGEMENT COMPANY LLC

LEASE: NEW MEXICO B

U.S.G.S. TOPOGRAPHIC MAP: CAPROCK, N.M.

SCALE: 1" = 2000'  
CONTOUR INTERVAL = 10'

PREPARED BY:  
R-SQUARED GLOBAL, LLC  
1309 LOUISVILLE AVENUE, MONROE, LA 71201  
318-323-8900 OFFICE  
JOB No. R3865-01

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley**, Division Director  
Oil Conservation Division



July 10, 2018

Ms. Amy M. Blythe  
Natural Gas Pipeline Company of America, LLC  
2 North Nevada Avenue  
Colorado Springs, Colorado 80903

**Re: Request for Renewal of Annual Temporary Permission to Discharge Hydrostatic Test Water**  
**Natural Gas Pipeline Company of America, LLC**  
**Permit: HBP-034**

Dear Ms. Blythe:

The Oil Conservation Division (OCD) has received Natural Gas Pipeline Company of America LLC's (NGPL) renewal request, dated July 3, 2018, received by OCD on July 10, 2018, for an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new natural gas pipelines throughout the State of New Mexico, which expires August 18, 2018. Also, OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the July 3, 2018 submittal.

Based on the information provided in the request, annual temporary permission is hereby granted to NGPL for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period with the following understandings and conditions:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources (upon specific request to OCD) is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;