Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Mineral and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OBBS C	WELL API NO. 30-025-32060
811 S. First St., Artesia, NM 88210	Energy, Mineral and Natural Resources Off CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE /
District IV – (505) 476-3460	Santa NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	JUL 1230 South St. Francis Dr. Santa EDNM 87505	
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	EAST VACUUM GB-SA UNIT
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	TRACT 3456
	s Well Other	8. Well Number 011
2. Name of Operator ConocoPhillips Company		9. OGRID Number
3. Address of Operator P. O. Box 51810		217817 10. Pool name or Wildcat
Midland, TX 79710		
Midland, 1X 79/10 VACUUM; GB-SA  4. Well Location		
Unit Letter E : 134	0 feet from the NORTH line and 7	12 feet from the WEST line
Section 34	Township 17S Range 35E	NMPM County LEA
	1. Elevation (Show whether DR, RKB, RT, GR, et	
netrication at entire special control of the second of the	936' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON ☐ REMEDIAL WO	
<del></del> -		RILLING OPNS. P AND A
PULL OR ALTER CASING   M	ULTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: 41- 4-	
	OTHER: tbg de	pth setting X and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/21/18 RIH & TAG @ 4702 ' W/CSG SCRAPPER. TOOH W/SCRAPPER.		
6/25/18 RIH W/134 JTS, 2 7/8", 6.5#, L-80 TBG & RE-SET @ 4369'. RDBOP & RUWH. RIH W/PUMP & HANG WELL.		
ATTACHED IS A CURRENT WELLBORE SCHEMATIC		
ATTACHED IS A CORRENT WEBESORE SCHEMATIC		
		/
	•	
<u> </u>		
Spud Date:	Rig Release Date:	
L		
<u> </u>		1 11 11 0
I hereby certify that the information above	ve is true and complete to the best of my knowled	dge and belief.
	$\langle \cdot \cdot$	
SIGNATURE CONTROL TITLE Staff Regulatory Technician DATE 07/11/2018		
Type or print name Rhonda Rogers	E-mail address: rogerrs@conoc	cophillips.com PHONE: (432)688-9174
For State Use Only	1	
APPROVED BY: Then On	ary TITLE Stath Illar	DATE 2-18-18
Conditions of Approval (if any):	1 - <del>- 10</del>	

## ConocoPhillips

## Schematic - Current

## EAST VACUUM GB-SA UNIT 3456-011

API / HWI County PERMIAN CONVENTIONAL VACUUM 300253206000 LEA NEW MEXICO Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 9/8/1993 Sec. 34, T-17S, R-35E 712.00 W 1,340.00 N VERTICAL - MAIN HOLE, 7/12/2018 9:43:08 AM MD (ftKB) Vertical schematic (actual) Casing Joints; 12.0-1,466.5 9.8 CASING JOINT(S); 12.2-1,567.2 ACP PKR.; 1,466.5-1,475.1 Tubing - sub; 12.0-20.1 16.1 FLOAT COLLAR; 1,567.2-1,569.0 CASING JOINT(S); 1,569.0-1,611.1 37.4 GUIDE SHOE; 1,611.1-1,612.0 Cement; 12.0-1,612.0; PIPE MOVEMENT 1,475.1 NOTES: Tubing; 20.1-4,298.3 1,573.2 Tubing - Sub; 4,298.3-4,302.4 1.682.1 Bolt on Head; 4,302.4-4,302.9 Annular flow after cement job (Y/N): N ESP - Pump Flex10 119 stg SSD; 4,302.9-Circulating BHT: 95 3.725.1 4,326.4 Static BHT: 95 ESP - Pump G22 MVP 69 stg SXD; 4,326.4-Hours circulated between stages: 30 4.267.7 4,339.4 Pressure before cementing: 25 ESP - Gas Sep / Intake GSTHVV; 4,339.4-Tail pipe used (Y/N): N 4,302.8 4,341.9 Time cementing mixing started: 11:37 ESP - Protector / Seal FSC3; 4,341.9-4,348.0 4,326.4 Perforated tail pipe (Y/N): N; 9/12/1993 ESP - Protector / Seal FSB3DB; 4,348.0-Casing Joints; 1,475.1-4,754.7 4.354.1 4,332.3 ESP - Motor 450MSP 72HP/1185V/39A 4,354.1-4,365.3 4.348.1 ESP - Gauge Centinel 3 Sensor; 4,365.3 4.369.4 4.369.4 Perforated; 4,400.0-4,402.0; 10/20/1993 4 401 9 Perforated; 4,430.0-4,442.0; 10/20/1993 Perforated; 4,449.0-4,462.0; 10/20/1993 4.449.1 Perforated; 4,466.0-4,478.0; 10/20/1993 4.478.0 Perforated; 4,481.0-4,484.0; 10/20/1993 Acidizing; 4,400.0-4,594.0; 10/25/1993 4,488.8 Perforated; 4,489.0-4,510.0; 10/20/1993 Perforated; 4,511.0-4,520.0; 10/20/1993 4,520.0 Perforated; 4,530.0-4,540.0; 10/20/1993 4.542.0 Perforated; 4,542.0-4,559.0; 10/20/1993 Perforated; 4,573.0-4,575.0; 10/20/1993 4,575.1 4,581.4 Perforated; 4,580.0-4,584.0; 10/20/1993 4.585.3 4.591.9 Perforated; 4,592.0-4,594.0; 10/20/1993 FLOAT; 4,754.7-4,756.3 4,598.8 Casing Joints; CASING; 4,756.3-4,799.1 GUIDE SHOE; 4,799.1-4,800.0 4.604.7 Cement; 12.0-4,800.0; PIPE MOVEMENT 4.609.3 NOTES: Pipe movement: NONE 4 614 8 4.624.7 Annular flow after cement job (Y/N): N Circulating BHT: 104 4.634.8 Static BHT: 104 Hours circulated between stages: 0.4 4.640.7 Pressure before cementing: 300 Tail pipe used (Y/N): N 4 648 0 Time cementing mixing started: 14:45 Perforated tail pipe (Y/N): N; 9/24/1993 4,678.1 Auto cement plug; 4,760.0-4,800.0; Automatically created cement plug from the 4.756.2 casing cement because it had a tagged depth.; 9/24/1993 4,799.9

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Report Printed: 7/12/2018