Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM2386A

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abandoned we	l. Use form 3160-3 (API) for such posals 0		6. If Indian, Allottee or Tribe N	lame	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	NEW	7. If Unit or CA/Agreement, N 8910160570	ame and/or No.	
Type of Well Oil Well	er	afic.		8. Well Name and No. BRINNINSTOOL UN 1		
Name of Operator Contact: AMANDA AVE COG OPERATING LLC E-Mail: aavery@concho.com				9. API Well No. 30-025-24893-00-S1		
3a. Address 3b. Phone No.		3b. Phone No. (include area co Ph: 575-748-6940	de)	10. Field and Pool or Exploratory Area BRINNINSTOOL CRUZ		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Parish, State	·	
Sec 20 T23S R33E SWNE 19	80FNL 1980FEL			LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTHER DA	ATA	
TYPE OF SUBMISSION		TYPE				
☐ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturin		ation INT TO PA _		
	Casing Repair	□ New Construction	Recomp	DO A D	M	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☑ Plug and Abandon ☐ Plug Back	☐ Tempor☐ Water I	ally		
determined that the site is ready for for 05/22/18 Moved plugging equivo5/24/18 Circulated hole to kill bled down well. Tagged RBP stands & RBP. RIH w/ wireline POH w/ kill string. Set 5" CIBF 14879'. Spot'd 25 sx class H @ 12300' & displaced w/ MLF approval). POH w/ tbg. 06/01/csg, held 700 psi. 05/04/18 Ci 45 sx class H cmt @ 8900-87 5170-4892'. WOC. 06/05/18 TCACL @ 2000-1833'. WOC. To the size of the size o	ipment to location. 05/23/ I well, ND well head, NU @ 11500'. Released RBF e & guage ring to 15210'. e @ 15220'. Spot'd 25 sx cmt @ 14042' & displaced to 12003'. WOC. 05/31/1 18 Set 9 5/8" CIBP @ 11 rc'd hole w/ brine. Spot'd 76'. Spot'd 50 sx class C agged plug @ 4930' (BLI agged plug @ 1836'. Spot	BOP. 05/25/18 Circulated has been POH w/ RBP. 05/2 POH w/ wireline. RIH w/ Kiclass H cmt @ 15220' & dil w/ MLF to 13/703'. Spotter & Tagged plug @ 12012'. Sirculated hole w/ ML & sx class H cmt @ 1562'. Circulated hole w/ ML & sx class H cmt @ 1156cmt @ 6500-6327'. Spotted Mapproved plug f. Spotted 6	oole w/ brine ar 29/18 Cont. PC Il string 05/30/ splaced w/ ML 1100 sx class (w/ Paul Flowe F. Pressure te 0-11317'. Spot' 90 sx class C co	The property of the property o		
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) AMANDA	# Electronic Submission For COG nitted to AFMSS for proces	425644 verified by the BLM \ OPERATING LLC, sent to the light of the l	ie Hobbs EY on 06/28/20 ⁷	•		
Name (17 mea/19pea) ANIANDA	AVENT	THE AUT	TORIZED KEI	RESERVATIVE		
Signature (Electronic			3/2018	CARLSBAD FIELD OFFICE		
	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE U	REALI OF LAND MANAGEMENT		
Approved By		Title		0107 C 4 700	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the act operations thereon.	e subject lease Office	art		IJJA	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly to any matter within its jurisdict	and willfully to in	ake to any department or agency	of the United	
(Instructions on page 2)				TITLE TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE TO		

Additional data for EC transaction #425644 that would not fit on the form

32. Additional remarks, continued

Tagged plug @ 1100'. Perf'd csg @ 710', broke circulation in 9 5/8-13 3/8" annulus. Sgz'd 65 sx class C cmt w/ 2% CACL @ 710-610'. WOC. Tagged plug @ 596'. Perf'd csg @ 100', broke circulation in 9 5/8-13 3/8" annulus. Sgz'd 80 sx class C cmt @ 100' & circulated to surface. Rigged down and moved off. 06/14/18 Moved in backhoe and welder. Dug out cellar. Cut off well head. Verified cmt to surface. Welded on "Below Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.