Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2012
Office District I – (575) 393-6161 1625 N. French Dr., Hohrs District II – (575) 744-745		WELL API NO.
District II – (575) 74 1 1 7 2018 811 S. First St., Artesia, NM 88210 District III – (505) 334-617 1 7 2018 1220 South St. Francis Dr.		30-025-44384 5. Indicate Type of Lease
1000 Pio Progos Pd. Astron M. 27/10		STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Sange EVED 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit A		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BANDIT 29 STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 502H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST
4. Well Location Unit Letter A · 423' feet from the NORTH line and 734' feet from the EAST line		
ome Botton note from the nate and total from the note from the		
Section 29 Township 24S Range 33E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3528' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
05/18/2018 Rig released		
05/22/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 06/07/2018 Begin perf & frac		
06/15/2018 Finish 29 stages perf & frac, 11,370-18,455' 1479 3 1/8" shots, 18,040,180 lbs		
proppant + 238,466 bbls load fluid		
06/16/2018 Drilled out plugs and clean out wellbore 06/20/2018 Opened well to flowback		
Date of First Production		
Spud Date: 03/18/2018	Rig Release Date: 05/18/	/2018
- L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
V Jane 110 C		
SIGNATURE TITLE Regulatory Analyst DATE 07/12/2018		
Type or print name Kay Maddox For State Use Only	E-mail address: kay_maddox@eog	gresources.com PHONE: 432-686-3658
APPROVED BY SMEN Sharp TITLE Staff Mgr DATE 7-18-18		
Conditions of Approval (if any):		D.11.2 / . 0 00