Form C-104

Revised August 1, 2011

1625 N. French Dr., Hobbs

Energy, Minerals & Natural Resources

District II811 S. First St., Artesia 4 88210

District III 1000 Rio Brazos Rd

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address		<sup>2</sup> OGRID Number		
EOG RESOURCES INC			7377	
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date		
MIDLAND, TX 79702		06/20/2018		
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code	
30 - 025-44384	TRISTE DRAW; BONE SPRING, EAST		96682	
<sup>7</sup> Property Code	BANDIT 29 STATE COM		<sup>9</sup> Well Number	
320644	BANDII 25 STATE CON		502H	
YY	10.0			

<sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ן ו	Feet from the	East/West	line	County
Α	29	24S	33E		423'	NORTH		734′	EAST		LEA
<sup>11</sup> Bottom Hole Location											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/West	line	County
Н	32	245	33E		2421'	NORTH		1068′	EAST		LEA
<sup>12</sup> Lse Code	<sup>13</sup> Pro	oducing	14 (	Gas	<sup>15</sup> C-129 Perr	nit Number	16 C	-129 Effective I	Date 17	C-129	Expiration Date
s	Method Code C		Connect	ion Date							
]	FLC	WING									

III. Oil and Gas Transporters

<sup>18</sup> Transporter	<sup>19</sup> Transporter Name and	<sup>20</sup> O/G/W
OGRID	Address	
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
	ENTERPRISE FIELD SERVICES	<b>MANUTE</b>
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

> Phone: 432-686-3658

IV. W	ell Completion Data		1119 11114			
21 Spud Date 22 Ready Date   03/18/2018 06/20/2018		<sup>23</sup> TD 18,628'	24 PBTD 25 Perforations 18,455' 11,370 - 18,455		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size		t	<sup>30</sup> Sacks Cement	
17 1/2"	1	3 3/8"	1284′		1360 SXS CL C/CIRC	
12 1/4"	g	5/8"	5002′		775 SXS CL C/CIRC	
8 3/4"	5	5 1/2"	18,600′		3195 SXS CL C& H/TOC 7296' CBL	

V. Well Test Data

07/16/2018

Date:

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
06/20/2018	06/20/2018	06/28/2018	24		895		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
64	3080	6518	4292				
been complied with	at the rules of the Oil Consel and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION				
Signature:	Maddex		Approved by: <b>S</b>	V Sharp	)		
[ · · · · · · · · · · · · · · · · · · ·			Title:				
Kay Maddox			Maff Mgr				
Title:			Approval Date: 7-18-18				
Regulatory Analyst			1-18	?-18			
E-mail Address:							
Kay_Maddox@eogr	esources.com						