

Submit 1 Copy To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 19 2018

**RECEIVED**

WELL API NO.

30-025-33297

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

685343

7. Lease Name or Unit Agreement Name

Skelly D

8. Well Number 5

9. OGRID Number

196069

10. Pool name or Wildcat

Paddock

**MONUMENT;**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Momentum Operating Co., Inc.

3. Address of Operator

P.O. Box 2439 Albany, Tx 76430

4. Well Location

Unit Letter I : 1840 feet from the South line and 330 feet from the East line

Section 1

Township 20-S Range 36-E NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed TA. Please see attached.

**Rule 19.15.25.14**

Set CIBP, RBP or Packer within 100 feet of uppermost  
perfs or open hole Pressure test to 500 psi for 30 minutes with  
a pressure drop of not greater than 10% over a  
30 minute period

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Operations DATE 7/19/2018

Type or print name Ted Tidwell E-mail address: Ted@momentumoperating.com PHONE: 325-762-0420

For State Use Only

APPROVED BY: Maley Brown TITLE AD/I DATE 7/19/2018

Conditions of Approval (if any):

**NO REPORTED PROD. - 51 MONTHS**

**MB**

Momentum Operating Co., Inc.  
Skelly D #5  
API 30-025-33297

7/19/2018

8 5/8 24# @1,150' w/ 500 sx

IF CIBP IS  
USED CAP W/  
35' by wireline  
OR 25 sx by tbq.  
MGB.

3700' Proposed RCIB \*

3740 - 3830'

CIBP @ 5099' w/ 2sx

5142-5206'

5 1/2 15.5# @ 6000'. DU Tool @ 3505'

1st stage 650 sx  
2nd state 2,165 sx, circulated