

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - SWD	7. Lease Name or Unit Agreement Name South Vacuum
2. Name of Operator Clearwater SWD, LLC	8. Well Number 274
3. Address of Operator P.O. Box 1476, Lovington, NM 88260	9. OGRID Number 371101
4. Well Location Unit Letter <u>P</u> : <u>960</u> feet from the <u>South</u> line and <u>693</u> feet from the <u>East</u> line Section <u>27</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	10. Pool name or Wildcat SWD; MISS-DEVONIAN 96319
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,887' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Replace suspected damaged tubing joint ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. R/U pulling unit, nipple down tree. Release packer and pull 4-1/2" duoline plastic lined tubing. Inspect tubing coming out of the hole and replace any damage joints.
2. GBIH with 4-1/2" duoline plastic lined tubing & coated packer. Set packer at 10,786' (+,-), above Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' and Devonian perms from 11,760-820', 11,840-900' and 12,300-400'
3. N/D pulling unit & N/U tree, test annulus to 500 psi for 30 minutes (notify Hobbs OCD office of test). If test holds OK, place well back on SWD operations as per Order SWD-1444.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE President DATE 7/18/2018

Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: 575-394-0522  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/19/18  
Conditions of Approval (if any):

**Lease:** South Vacuum **Well:** 27-4 SWD **API #** 30-025-37122  
**Operator:** Clearwater SWD, LLC  
**Field:** South Vacuum **County:** Lea **State** New Mexico  
**Section** 27 **Township** 18-S **Range** 35-E  
**Elev. GL** 3887' **Elev. DF**            **Elev. KB**             
**Spudded** 4/30/2005 **Completed** 9/1/2005

Surface Casing	13-3/8" 48#	Grade	
	Set @ 450'	Hole Size	17-1/2"
	TOC surf.	Sacks	328
Intermediate Casing	9-5/8" 40#	Grade	
	Set @ 3943'	Hole Size	12-1/4"
	TOC Surface	Sacks	1,298
Production Casing	7" 26 & 29#	Grade	N-80
	Set @ 12,550'	Hole Size	8-3/4"
	TOC 9,066'	Sacks	810
Liner Record	5" 18#	Grade	
	Top @ 12,227'	Bottom @	14,230'
	Screen	Hole Size	6-1/8"
	TOC 11,773'	Sacks	262

**Tubing Detail**  
 4-1/2" plastic lined tubing Grade/Trd.             
 Pkr. Set @ 10,786' EOT             
 Nipples             
 Anchors            Rods           

**Perforation Record**  
Mississippian 10,858-78', 10,890-900', 10,920-30'.  
Devonian 11,760-820', 11,840-900', 12,300-400'  
            
Mckee - 13,814-18', 13,824-30', 13,844-48' - abandoned  
          

**Completion**  
Tight spot or junk approximately 12,400'  
            
            
            
            
            
          

**PROPOSED COMPLETION 7/18/2018**  
**(WELL SCHEMATIC)**

