

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM116166

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1366458. Well Name and No.  
EK 29 BS2 FEDERAL COM 4H9. API Well No.  
30-025-42700-00-S110. Field and Pool or Exploratory Area  
EK-BONE SPRING11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MCELVAIN OIL &amp; GAS PROP INC

Contact: TONY G COOPER

E-Mail: tony.cooper@mcelvain.com

3a. Address

1050 17TH STREET SUITE 1800  
DENVER, CO 80265-1801

3b. Phone No. (include area code)

Ph: 303-893-0933 Ext: 331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T18S R34E SESE 175FSL 100FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached revised site diagram for the EK 29 BS2 Federal Com 4H well.

**HOBBS OCD****JUL 19 2018****RECEIVED****ACCEPTED FOR RECORD**

JUN 29 2018

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425533 verified by the BLM Well Information System

For MCELVAIN OIL &amp; GAS PROP INC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/28/2018 (18DLM0403SE)

Name (Printed/Typed) KELLOFF JOE

Title VP PRODUCTION

Signature (Electronic Submission)

Date 06/27/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**PRODUCTION PHASE:**

OSV (Oil Sales Valve) - CLOSED, SEALED  
R/D (Recirc/Drain Valve) - CLOSED, SEALED  
EQ (Equalizer Valve) - OPEN  
PV (Production Valve) - OPEN

**OIL SALES PHASE:**

OSV - OPEN  
R/D - CLOSED, SEALED  
EQ - CLOSED, SEALED  
PV - CLOSED, SEALED

**CIRCULATING/DRAIN PHASE**

OSV - CLOSED, SEALED  
RC - OPEN  
EQ - OPEN  
PV - CLOSED

Manual Gauging for Oil Sales

Heater Treater - 400,000 BTU/HR  
.4MM BTU x 24/1000 = 9.6 MCFD  
Non-Royalty Bearing Fuel Gas  
used on Lease NMNM0245247

# EK 29 BS2 FEDERAL COM 4H Site Diagram

30-025-42700...30-T18S-R34E...NMNM0245247

