Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAG MENT SPACE
SUNDRY NOTICES AND REPORTS ON WELLS FIELD OF Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS FIELD OF LEASE SERIAL NO.

Do not use the abandoned we	is form for proposals to dil. Use form 3160-3 (APD	drill or to r	POD H	obbs	6. If Indian, Allottee or	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
l. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. PERIDOT 8 FEDERAL 1H	
2. Name of Operator Contact: RHONDA ROGERS CONOCOPHILLIPS COMPANY E-Mail: rogerts@conocophillips.com					9. API Well No. 30-025-44528-00-X1	
3a. Address 3b. Phone Ph: 432-MIDLAND, TX 79710			(include as Set)	)CD	10. Field and Pool or Exploratory Area MALJAMAR	
4. Location of Well (Footage, Sec., T	407	810	11. County or Parish, State			
Sec 8 T17S R32E SWSE 615 32.843609 N Lat, 103.788055	JUL 1 9	VED	LEA COUNTY, I	NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA			REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION						
☑ Notice of Intent	☐ Acidize	☐ Dee			ion (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing		raulic Fracturing	☐ Reclamation		☐ Well Integrity
	Casing Repair	_	Construction	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☑ Other ShutIn Notice
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug	and Abandon			
ConocoPhillips Company requof obtaining approvals to allow location. Facility construction and mid-s	production to be processistream providers are also i	ed, stored ar	d metered at an	off-lease	ss	
ST TILL	12/31/2018					
14. I hereby certify that the foregoing is	Electronic Submission #4	HILLIPS CO	/iPÁNY. sent to t	he Hobbs	•	
Namc (Printed/Typed) RHONDA ROGERS					DRY TECHNICIAN	····
. Signature (Electronic S	Submission		Date 06/26/20	118		
orginature (Electronic S	THIS SPACE FO	R FEDERA			SE	
lel	Jonathon Shepa				<del> </del>	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Engineer ield Office	<b>JUN</b> t. 2 9 2018
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c			willfully to ma	ake to any department or	agency of the United

## Schematic - Current ConocoPhillips **PERIDOT 8 FEDERAL 1H** District State/Province MALJAMAR 3002544528 LEA NEW MEXICO **Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 008-017S-032E 2,460.00 FEL 615.00 FSL 5/17/2018 Original Hole, 6/26/2018 9:51:29 AM MD (ftKB) Vertical schematic (actual) 11.2 17.1 Running Tool; 17.1-18.7 Casing Hanger (Fluted); 17.1-18.7 Casing Hanger; 17.1-19.8 18.7 Casing Hanger (Fluted); 18.7-19.8 19.7 Casing Joints; 17.1-97.0 Conductor Cement; 17.0-97.0; 5/11/2018 97.1 Casing Joints; 19.8-835.8 835.6 Float Collar; 835.8-837.0 836.9 Casing Joints; 837.0-878.4 878.3 Float Shoe; 878.4-879.9 Surface Casing Cement; 17.1-879.9; 5/18/2018 879.9 890.1 Casing Joints; 19.8-2,194.2 2.194.2 Float Collar; 2,194.2-2,195.6 2,195.5 Casing Joints; 2,195.6-2,234.1 2.234.3 Float Shoe; 2,234.1-2,235.7 2,235.6 Intermediate Casing Cement; 17.1-2,235.7; 5/21/2018 2,246.1 Casing Joints; 18.7-4,983.2 4,983.3 Cross Over; 4,983.2-5,022.4 5,022.3 Casing Joints; 5,022.4-13,136.4 13,136.5 Float Shoe; 13,136.4-13,137.8 Production Casing Cement; 17.1-13,137.8; 6/4/2018 13,137.8 13,150.9

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