

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM116575

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
Multiple--See Attached11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: LINDA GOOD  
Email: linda.good@dvn.com3a. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 882113b. Phone No. (include area code)  
Ph: 405.552.65584. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per verbal approval from Duncan Whitlock on 6/18/2018:

Devon Energy Production Co., L.P. respectfully requests permission to truck haul production to the Rebel 20 CTB during downtime for maintenance to pipeline. We will close the LACTs out on 7/29/2018 for the Plains pipeline repair and reprove the locations on this day for truck haul so we will have the correct meter factor. We will then truck haul for the next four days or until the repairs are completed, then close the LACTs out for the four days of truck haul, and reprove for pipeline sales.

Rebel 20 CTB  
Lease No. NMNM116575  
NW4 NE4 NW4 AND NW4 NW4 NE4, Sec 20 T24S R32E

**HOBBS OCD****JUL 19 2018****RECEIVED**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #425528 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP1329SE)	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY COMPLIANCE SPECIALIST
Signature (Electronic Submission)	Date 06/27/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>07/02/2018</u>
Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****MAB/OCD 7/23/2018*

**Additional data for EC transaction #425528 that would not fit on the form**

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
[REDACTED]	NMNM116575	[REDACTED]	[REDACTED]	Sec 20 T24S R32E NWNW 330FNL 520FWL 32.209275 N Lat, 103.703644 W Lon
[REDACTED]	NMNM116575	[REDACTED]	[REDACTED]	Sec 20 T24S R32E NENW 250FNL 1930FWL
[REDACTED]	NMNM116575	[REDACTED]	[REDACTED]	Sec 20 T24S R32E NWNW 314FNL 472FWL
[REDACTED]	NMNM116575	[REDACTED]	[REDACTED]	Sec 20 T24S R32E NWNE 250FNL 1970FWL
[REDACTED]	NMNM116575	[REDACTED]	[REDACTED]	Sec 20 T24S R32E NWNE 250FNL 1980FEL
[REDACTED]	NMNM116575	[REDACTED]	[REDACTED]	Sec 20 T24S R32E NENE 250FNL 870FEL

**10. Field and Pool, continued**

PADUCA-DELAWARE, NORTH

**32. Additional remarks, continued**

Rebel 20 Federal 1H

[REDACTED]

Lease No. NMNM116575

Bone Spring

Rebel 20 Fed 2H

[REDACTED]

Lease No. NMNM116575

Bone Spring

Rebel 20 Fed 5H

[REDACTED]

Lease No. NMNM116575

Bone Spring

Rebel 20 Federal 6Y

[REDACTED]

Lease No. NMNM116575

Bone Spring

Rebel 20 Fed 7H

[REDACTED]

Lease No. NMNM116575

Bone Spring

Rebel 20 Fed 8H

[REDACTED]

Lease No. NMNM116575

Bone Spring

**Temporary Truck Load LACT Meter  
Conditions of Approval  
July 2, 2018  
Devon Energy Production Co.  
Rebel 20 Federal wells  
Lease NM116575, Sec. 20, T24S, R32E**

1. The custody transfer meter shall be proven during the first load of oil measured from the Cotton Draw Unit 291H and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR 3174 as appropriate. The meter proving is to be ~~whenever possible, BLM, contact 877-661-2822, a minimum of 24 hours prior to meter proving~~ Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
2. A copy of meter proving will be submitted to the appropriate BLM office within 30 days of proving.
3. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.

**JDW 7.2.2018**