

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTMidland Field Office  
HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM26079
2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool or Exploratory Area Multiple--See Attached
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to surface pool commingle production from this well and future wells at a central tank battery from the following federal lease: NMNM-26079.

Wells involved are:

~~Streeter 15 Fed Com 10H (702H) 30-025-42866 (98180) WC-025 G-09 S253309A UWC~~  
~~Streeter 15 Fed Com 8H (703H) 30-025-43999 (98180) WC-025 G-09 S253309A UWC~~  
~~Streeter 15 Fed Com 9H (602H) 30-025-42865 (96392) Draper Mill; Bone Spring~~  
~~Streeter 15 Fed Com 7H (603H) 30-025-42864 (96392) Draper Mill; Bone Spring~~

Commingling details attached.

Concurrent application filed with NMOCD.

HOBBS OCD

JUL 19 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #396622 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2017 (18PP0328SE)</b>	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/01/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>J. D. W. Rutledge</i>	Title <i>TLPET</i>	Date <i>6/28/18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CF</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****WAB/OCD 7/23/2018*

## Additional data for EC transaction #396622 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM26079	<del>NMNM26079</del>	<del>STREETCAR 15 FED 702H</del>	<del>30-025-42865-00-81</del>	Sec 15 T25S R33E SESE 250FSL 607FEL 32.123981 N Lat, 103.553624 W Lon
NMNM26079	<del>NMNM26079</del>	<del>STREETCAR 15 FED 602H</del>	<del>30-025-42865-00-81</del>	Sec 15 T25S R33E SESE 250FSL 643FEL 32.123981 N Lat, 103.553737 W Lon
NMNM26079	<del>NMNM26079</del>	<del>STREETCAR 15 FED 603H</del>	<del>30-025-42864-00-81</del>	Sec 15 T25S R33E SWSE 250FSL 1480FEL 32.123982 N Lat, 103.556440 W Lon
NMNM26079	<del>NMNM26079</del>	<del>STREETCAR 15 FED 703Y</del>	<del>30-025-42999-00-81</del>	Sec 15 T25S R33E SWSE 250FSL 1430FEL 32.123982 N Lat, 103.556281 W Lon

### 10. Field and Pool, continued

UNKNOWN  
WC025G09S253309A-UPR WOLFCAMP

### 32. Additional remarks, continued

\* AMENDED PERMIT - ADDED WELL ~~STREETCAR 15 FED COM 703Y 30-025-43929~~

## APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API/BOPD	*GAS BTU/MCFPD
1	30-025-42866	<del>STREETCAR 15 FED</del>	<del>#702H</del>	P-15-25S-33E	[98180] WC-025 G-09 S253309A; <del>UPPER MOLECAMP</del>	PERMITTED	45/1,800	1,350/2,500
2	30-025-43999	<del>STREETCAR 16 FED</del>	<del>#703Y</del>	O-15-25S-33E	[98180] WC-025 G-09 S253309A; <del>UPPER MOLECAMP</del>	PERMITTED	45/1,800	1,350/2,500
3	30-025-42865	<del>STREETCAR 15 FED</del>	<del>#602H</del>	P-15-25S-33E	[96392] DRAPER MILL, <del>BONE</del> <del>SPRING</del>	PERMITTED	45/1,200	1,350/1,800
4	30-025-42864	<del>STREETCAR 16 FED</del>	<del>#603H</del>	O-15-25S-33E	[96392] DRAPER MILL, <del>BONE</del> <del>SPRING</del>	PERMITTED	45/1,200	1,350/1,800

**Federal Lease Number: NMNM 26079**

\* current values are estimated. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

### GENERAL INFORMATION:

- Federal Lease NMNM 26079 covers 640 acres, being all of section 15 section 25-25S-33E, Lea County, New Mexico. Lease NMNM 26079 has a base lease royalty of 12.5%.
- The central tank battery to service the subject wells is located on the SWSE-15-25S-33E.
- EOG is the only working interest owner in the subject wells.
- An application to commingle production from the subject wells is being submitted to the NMOCD & BLM.
- Enclosed herewith is (1) a map that displays the lease, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) the C-102 plat & most recent sundry notice for each of the wells, and (4) the serial register page for NMNM 26079.

### PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

STREETCAR 15 FEDERAL #602H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

STREETCAR 15 FEDERAL #603H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

STREETCAR 15 FEDERAL #702H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

STREETCAR 15 FEDERAL #703Y gas allocation meter is an Emerson orifice meter (S/N \*11111111)

The oil from the separators will be measured using a Coriolis meter.

STREETCAR 15 FEDERAL #602H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

STREETCAR 15 FEDERAL #603H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

STREETCAR 15 FEDERAL #702H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

STREETCAR 15 FEDERAL #703Y oil allocation meter is a FMC Coriolis meter (S/N \*11111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (#\*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#\*11111111 and #\*11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#\*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.

#### ECONOMIC JUSTIFICATION

##### Single Well Production

Federal Leases NMNM 26079 Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Streetcar 15 Federal #602H	1,200	45	\$44.00	1,800	1,350	\$2.36
2	Streetcar 15 Federal #603H	1,200	45	\$44.00	1,800	1,350	\$2.36
3	Streetcar 15 Federal #702H	1,800	45	\$44.00	2,500	1,350	\$2.36
4	Streetcar 15 Federal #703Y	1,800	45	\$44.00	2,500	1,350	\$2.36

##### Combined Production

Federal Leases NMNM 26079 Royalty Rate: 12.5%

	Well Name	*Oil BPD	*Gravity	*Value/BBL	*MCFPD	*BTU	*Value/MCF
1	Streetcar 15 Federal CTB	6,000	45	\$44.00	8,600	1,350	\$2.36

\*Current values are estimates. EOG will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

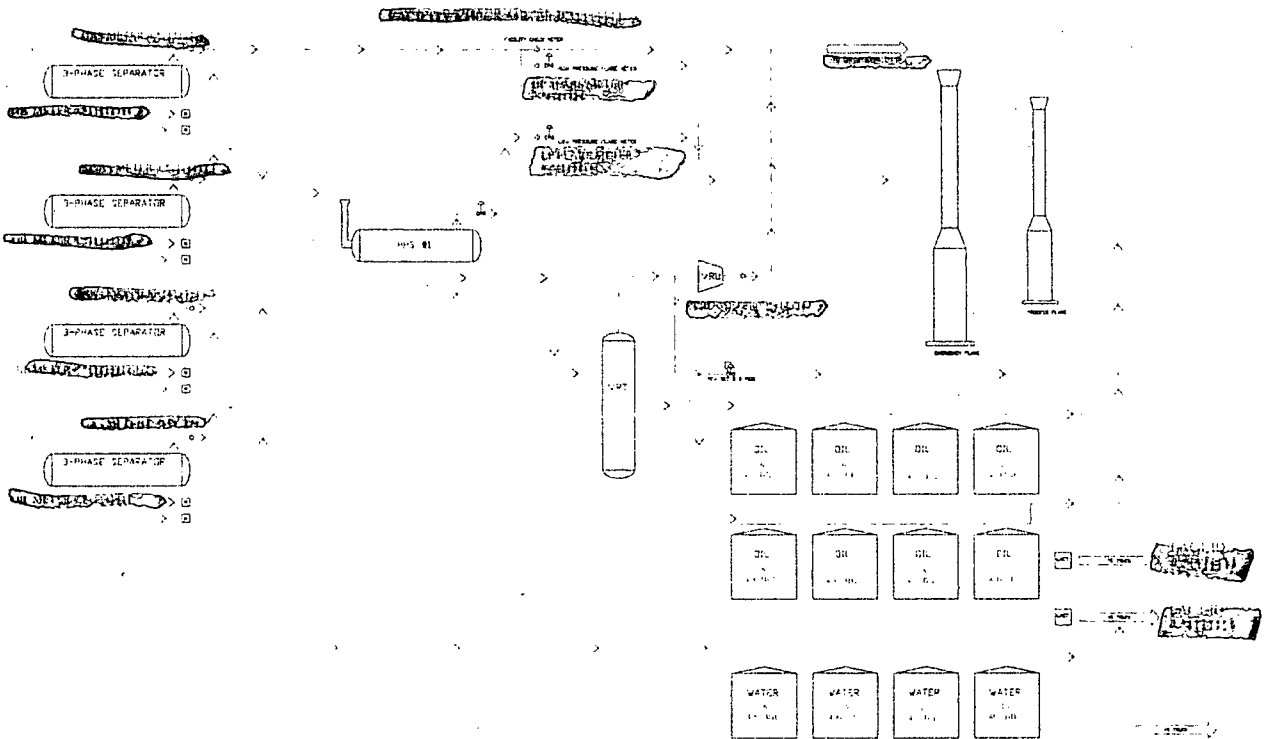
# FACILITY NAME: STREETCAR 15 FED CTB

WELL NAME: [REDACTED]  
API NUMBER: [REDACTED]

WELL NAME: [REDACTED]  
API NUMBER: [REDACTED]

WELL NAME: 702H  
API NUMBER: [REDACTED]

WELL NAME: 703Y  
API NUMBER: [REDACTED]

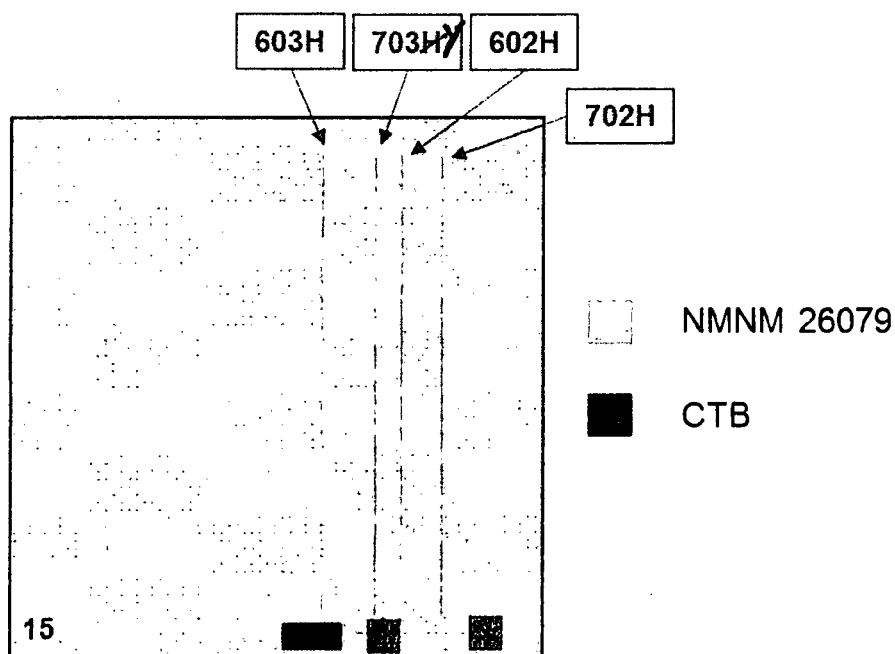


(G) Gas Drifter Water  
(M) Liquid Water

\* Test meter numbers will be provided upon installation of meters and completion of the facility

STREETCAR 15 FED CTB PROCESS FLOW			
EDG RESOURCES	BY: BKM	REV: 00	7/25/2017
MIDLAND DIVISION			

**Streetcar 15 Fed #702H, #703Y, #602H, #603H  
Section 15-25S-33E, Lea County, NM  
Well Layout and CTB location**



NMNM 118726

009

NMNM 118726

ROADRUNNER  
FEDERAL 25  
33 912H

ROAD RUNNER  
FEDERAL  
25 33 91H

NMNM 097153

010

NMNM 108505

014 VACA 11 FED VACA  
COM 405H FED 4

VACA  
COM  
CABALLO 23  
FED 708H

NMNM 124212

NMNM 124212

016

015

NMNM 126073

014

NMNM 108503

STREETCAR  
STREETCAR 15 FED 2H  
15 FED 1H

STREETCAR  
15 FED 3H

Streetcar  
15 FED 5H

STREETCAR  
15 FED 7H

Streetcar  
15 FED 8H

STREETCAR  
15 FED 60H

STREETCAR  
15 FED 70H

STREETCAR  
15 FED 4H

STREETCAR  
15 FED 6H

STREETCAR  
15 FED 10H

Streetcar  
15 FED 9H

021

NMNM 015091

022

023

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 08 43 PM

Page 1 of 2

Run Date: 07/17/2017

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres Serial Number

Case Type 311211: O&G LSE SIMO PUBLIC LAND

640.000 NMNM-- - 026079

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 026079

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC PO BOX 4362 HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC 4000 N BIG SPRING #500 MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
MAGNUM HUNTER PRODUCTION INC 202 S CHEYENNE AVE STE 1000 TULSA OK 741033001	OPERATING RIGHTS	0.000000000
MOBIL PROD TX & NM 12450 GREENSPPOINT DR HOUSTON TX 770601991	LESSEE	100.000000000
MOBIL PROD TX & NM 12450 GREENSPPOINT DR HOUSTON TX 770601991	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 026079

Mer Lwp Rng Sec	Styp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 02505 0330E 015	ALIQ		ALL	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 026079

Act Date	Code	Action	Action Remark	Pending Office
06/22/1974	187	CASE ESTABLISHED	SPAR977;	
06/23/1974	88A	DRAWING HPID		
08/06/1975	237	LEASE ISSUED		
09/01/1975	496	FUND COLE	05:145003	
09/01/1975	530	<del>RATE RATE 1.13/1.1</del>		
09/01/1975	868	EFFECTIVE DATE		
07/12/1983	650	HELD BY PROD - ACTUA.		
08/06/1984	111	RENTAL RECEIVED	\$0;84-85	
10/20/1984	102	NOTICE SENT-PROD STATUS		
08/26/1985	111	RENTAL RECEIVED	\$0;85-86	
04/28/1986	140	ASGN FILED	SUPERIOR/MOBIL	
07/11/1986	139	ASGN APPROVED	EFF 05/01/86;	
07/14/1986	563	CASE MICROFILMED/SCANNED	CNUM 554,122 AD	
05/03/1988	932	TRF OPER RGTS FILED		
05/12/1988	933	TRF OPER RGTS APPROVED	EFF 06/01/88;	
05/24/1988	974	AUTOMATED RECORD VERIF	MRS/RGO	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;MM2308	
01/13/1995	932	TRF OPER RGTS FILED	MOBIL/WILSON	
03/08/1995	932	TRF OPER RGTS FILED	WILSON ETAL/ENRON OG	
04/18/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/18/1995	974	AUTOMATED RECORD VERIF	NV/NV	
06/08/1995	933	TRF OPER RGTS APPROVED	EFF 04/01/95;	
06/08/1995	974	AUTOMATED RECORD VERIF	JLV	
03/07/1996	932	TRF OPER RGTS FILED	ENRON/MOBIL	
06/11/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;	
06/11/1996	974	AUTOMATED RECORD VERIF	JLV	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
04/07/2003	932	TRF OPER RGTS FILED	MOBIL PRODUCING TX;1	
06/09/2003	933	TRF OPER RGTS APPROVED	EFF 05/01/03;	
06/09/2003	974	AUTOMATED RECORD VERIF	NV	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

***Streetcar 15 Fed 702H, Streetcar 15 Fed 703Y, Streetcar 15 Fed 602H, & Streetcar 15 Fed 603H***

***EOG Resources Incorporated***

***June 28, 2018***

***Condition of Approval***

***Pool Lease Commingling of Bone Spring and Wolfcamp Production***

1. *This approval is subject to like approval by the New Mexico Oil Conservation Division.*
2. *This agency shall be notified of any spill or discharge as required by NTL-3A.*
3. *This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.*
4. *This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.*
5. *Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.*
6. *Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters, or as approved in this approval to commingle production.*
7. *Oil measurement for allocation must be measured as per Onshore Order #4 or 43 CFR 3174 and API requirements for oil measurement, or as approved in this approval to commingle production.*
8. *All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.  
DC 33 = Flared gas – royalty due  
DC 63 = Vented gas – royalty due*
9. *This agency shall be notified of any change in sales method or location of sales point.*
10. *Additional wells and/or leases/CAs require additional commingling approvals.*
11. *Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.*
12. *Submit gas and oil meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.*

13. Coriolis meters (CMS) will be proven, as per API, BLM, and NMOCD specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then CMS meter proving frequency requirement will be as per applicable BLM regulations, notwithstanding further guidance from the local BLM authorized officer. The factor obtained will be used to allocate the production volumes.
14. This approval does not authorize any by passes around any allocation meter or metering separator, this is to include the use of headers to divert production other production equipment other than the approve measurement points.

<b>Well Name</b>	<b>API #</b>	<b>Formation</b>	<b>Lease/CA</b>
<b>STREETCAR 15 FEDERAL #602H</b>	<b>30-025-42865</b>	<b>Bone Spring</b>	<b>NMNM26079</b>
<b>STREETCAR 15 FEDERAL #603H</b>	<b>30-025-42864</b>	<b>Bone Spring</b>	<b>NMNM26079</b>
<b>STREETCAR 15 FEDERAL #702H</b>	<b>30-025-42866</b>	<b>Wolfcamp</b>	<b>NMNM26079</b>
<b>STREETCAR 15 FEDERAL #703Y</b>	<b>30-025-43999</b>	<b>Wolfcamp</b>	<b>NMNM26079</b>

**Lease NMNM26079 - Royalty Rate 12.5%**