

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018HOBBS OCD
JUL 19 2018
RECEIVEDSUMMARY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM118726

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ANTIETAM 9 FED COM 708H9. API Well No.
30-025-44351-00-X110. Field and Pool or Exploratory Area
WC025G09S253509D-UPPER WC11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INC
Contact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com3a. Address
1111 BAGBY SKY LOBBY2
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T25S R33E NWNE 220FNL 1965FEL
32.151745 N Lat, 103.575111 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/09/2018 EOG REQUESTS PERMISSION TO USE A SECOND PORTABLE LACT ON THE ANTIETAM 9 CTB

CORIOLIS SERIAL NO JC043616000
LACT ID: 83F80-KQW2/0
LACT SERIAL NO: 2705R
LACT MANUFACTURER- PMECPROVING OF THIS LACT WILL BE ASAP -
PLEASE CONTACT BRYAN MICHALAK 210-551-5718 TO WITNESS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #426595 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/13/2018 (18DW0214SE)

Name (Printed/Typed) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 07/13/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**Temporary Portable Coriolis Meter
Conditions of Approval
July 11, 2018
EOG Resources Inc.
Antietam 9 Fed Com 708H – 3002544351
Lease NM118726 Sec. 9, NWNE, T25S, R33E**

1. Approval is for meter number, Model: Not given – Serial No. JC043616000 and transmitter number Not given- Serial No. Not given. Provide beginning totalizer reading prior to first load of oil being sold through meter. LACT ID: 83F80-KQW2/0, Serial No. 2705R & Manufacturer PMEC
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven during the first load of oil measured from the Severus 31 Federal Com 4H and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR3174 as appropriate. The meter proving is to be ~~performed by BLM contact 575-892-3612 a minimum of 24 hours prior to meter proving~~ witnessed by BLM. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and ~~beginning & ending totalizer readings~~ beginning & ending. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

JDW 7.2.2018