Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR	OMB NO. 1004-0137
	Expires: January 31, 20
BUREAU OF LAND MANAGEMENT)
	5. Lease Serial No.
V NOTICES AND DEDOOTS MAKELY ST TO -	I NMNM12280

SUNDRY NOTICES AND REPORTED TO 10 TO	Off
abandoned well. Use form 3160-3 (APD) for such a purposals	S A A

Indian, Allottee or Tribe Name

SUBMIT IN 1	TRIPLICATE - Other inst	ructions on page 2		7. If Unit or CA/Agree	ment, Name and/or No.		
Type of Well ☐ Gas Well ☐ Oth	ner	Carlsbad Fie	eld Offi	Ceveil Name and No. TATANKA FEDER	AL 001H		
Name of Operator ROSEHILL OPERATING COM	Contact: MPANY LE-Mail: afranco@re	ALVA FIA COMP	obbs	9. API Well No. 30-025-44569-0	D-X1		
3a. Address 3b. Phone No. (include area code) 16200 PARK ROW SUITE 300 Ph: 281-675-3420 HOUSTON, TX 77084 Fx: AFRANCO@ROSEH			Field and Pool or Exploratory Area WOLFCAMP				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,			11. County or Parish, S	tate		
Sec 11 T26S R35E SWSW 230FSL 790FWL 32.051159 N Lat, 103.344292 W Lon				LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
C Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturi	ng 🔲 Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomp	olete	⊠ Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection	Plug Back	☐ Water I	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/10 to 6/17/18 Drill 6.75 lateral from 11,500' to 17,163' WOB 25, GPM 250-280, RPM 70 DIFF 600-900 6/18/18 Ran 5" prod csg from 13,3463 to 17,163' 18# HCP110 DQX with 765 sxs of cmt 14.2 ppg to HOBBS OCD 17163' CASING RAN AS FOLLOWS: SHOE SET AT 17,163 2 JTS OF 5" 18# HCP110 DQX CSG= 90.06' FC SET AT 17,7070' 43 JTS OF 5" 18# HCP110 DQX CSG= 1926.30' 70 JTS OF 5" 18# HCP110 DQX CSG = 5635.00' 267 JTS OF 5" 18# HCP110 DQX CASING TO SURFACE= 11,961.88. WITH 2.68' STICK UP;CIR. CSG ON BTM AT							
14. I hereby certify that the foregoing is Com Name (Printed/Typed) ALVA FRA	#Electronic Submission For ROSEHILL OP nmitted to AFMSS for proce	I25572 verified by the BLM ERATING COMPANY LLC, essing by PRISCILLA PERE.	sent to the Hob	bs (18PP1338SE)			
Name (Frimewryped) ALVA FRA	ANCO	THE REG	OLATORT AD	VISOR	<u> </u>		
Signature (Electronic S	Submission)	Date 06/2	7/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED	JONAT TitlePETRO	HON SHEPAR ELUM ENGIN	D EER	Date 06/29/2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	uitable title to those rights in the	subject lease Office Hobb					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				ake to any department or	agency of the United		

Additional data for EC transaction #425572 that would not fit on the form

32. Additional remarks, continued

17163.

CEMENT PRODUCTION CASING AS FOLLOWS:
PUMP 50 BBLS OF 13.8 PPG SPACER AT 3 BPM WITH 1300 PSI
PUMP 169 BBLS OF 14.2 PPG PRIMARY CEMENT SLURRY AT 4 BPM WITH 1800 PSI. DROP TOP PLUG AND DISPLACE
WITH 302 BBLS OF FRESHWATER AT 4 BPM, PSI INCREASED DURING DISPLACEMENT FROM 1436 PSI TO 4700 PSI
AT 4 BPM UNTIL SLOWED TO 3 BPM LAST 20 BBLS WITH FINAL PRESSURE AT 3 BPM WAS 4406 PSI.
BUMPED PLUG ON SCHEDULE WITH 302 BBLS AND TOOK PSI FROM 4406 TO 5000 PSI. HELD PSI FOR 5 MIN. GOOD
TEST.

6/18/18 RELEASE RIG Preparing to frac well.

Revisions to Operator-Submitted EC Data for Sundry Notice #425572

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

Lease:

NMNM12280

NMNM12280

Agreement:

Operator:

ROSEHILL OPERATING COMPANY,LLC 16200 PARK ROW STE 300 HOUSTON, TX 77084 Ph: 281-675-3420

Admin Contact:

ALVA FRANCO REGULATORY ADVISOR E-Mail: afranco@rosehillres.com Cell: 432-352-1610 Ph: 281-675-3420 Fx: AFRANCO@ROSEH

Tech Contact:

ALVA FRANCO REGULATORY ADVISOR E-Mail: afranco@rosehillres.com Cell: 432-352-1610 Ph: 281-675-3420 Fx: AFRANCO@ROSEH

Location: State: County:

NM LEA

Field/Pool:

WOLFCAMP

Well/Facility:

TATANKA FEDERAL 001H Sec 11 T26S R35E 230FSL 790FWL 32.051159 N Lat, 103.344890 W Lon

ROSEHILL OPERATING COMPANY LLC 16200 PARK ROW SUITE 300 HOUSTON, TX 77084

Ph: 281 675 3420

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WOLFCAMP

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