Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to be seen to be NMLC064149 Field Officandian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for sugn If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No. PERIDOT 8 FEDERAL 2H 1. Type of Well Oil Well Gas Well Other 2. Name of Operator
CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS API Well No. 30-025-44588-00-X1 E-Mail: rogerrs@conocophillips.com 10. Field and Pool or Exploratory Area 3a Address 3b. Phone No. (include area code) Ph: 432-688-9174 MALJAMAR MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 8 T17S R32E SWSE 936FSL 2501FEL LEA COUNTY, NM 32.844494 N Lat, 103.788193 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize Deepen ■ Notice of Intent ■ Well Integrity Alter Casing ☐ Hydraulic Fracturing □ Reclamation Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other **Drilling Operations** ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/6/18 RIH w/17 1/2" bit & spud well. Drill to 886' spud TD reached 6/7/18.

6/7/18 RIH w/20 jts of 13 3/8", 54.5#, J-55, BTC & set @ 877'. Pumped 478 sxs (149 bbls) Class C lead cmt and 284 sxs (67 bbls) Class C tail cmt. Bumbed plug and displaced w 128 bbls FW. Circ 75 bbls cmt back to surf. Install WH & NU BOP 6/8/18. Pt 13 3/8" csg to 1500#/30 mins- test good. PU DDT & TIH w/12 1/4" bit f/100' to 825', DO plug & drilled ahead to 2235' Int TD reached 6/9/18.
6/10/18 RIH w/9 5/8", 40#, J-55, LTC & set @ 2225'. Pump 464 sxs (179 bbls) Class C lead cmt & 198 sxs (45 bbls) Class C tail cmt & bumped plug and displaced w/166 bbls FW. Circ 65 bbls cmt back to surf WOC. PT csg to 28/00#/30 mins- test beld. Make up Directional RHA w/8 3/4" bit RIH to 2178' HOBBS OCD JUL **19**2018 surf. WOC. PT csg to 2800#/30 mins - test held. Make up Directional BHA w/8 3/4" bit RIH to 2178' DO cmt & drill ahead to 13,083' TD reached 6/23/18. RECEIVED 6/23/18 RIH w/109 jts 7", 29#, L-80 csg & set @ 5068' & 192 jts, 5 1/2", 20#, L-80 csg & set & 6/24/18 Pump 586 sxs (293 bbls) Class C lead cmt & 2285 sxs (463 bbls) Class C tail cmt. Bumped

14. I hereby certify that the foregoing is true and correct Electronic Submission #425370 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP1344SE) Title Name (Printed/Typed) RHONDA ROGERS STAFF REGULATORY TECHNICIAN (Electronic Submission) 06/26/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or

JONATHON SHEPARD Title PETROELUM ENGINEER

Date 06/29/2018

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #425370 that would not fit on the form

32. Additional remarks, continued

plug & displaced w/365 bbls FW w/biocide. Circ 130 bbls cmt back to surf. NDBOP RDMO

Revisions to Operator-Submitted EC Data for Sundry Notice #425370

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

NMLC064149 Lease:

NMLC064149

DRG SR

Agreement:

Operator:

CONOCOPHILLIPS COMPANY P. O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-9174

MIDLAND, TX 79710

CONOCOPHILLIPS COMPANY

Admin Contact:

RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerts@conocophillips.com

Ph: 432-688-9174

RHONDA ROGERS STAFF REGULATORY TECHNICIAN

E-Mail: rogerrs@conocophillips.com

Ph: 432-688-9174

Tech Contact:

RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com

Ph: 432-688-9174

RHONDA ROGERS STAFF REGULATORY TECHNICIAN

E-Mail: rogerrs@conocophillips.com

Ph: 432-688-9174

Location: State:

County:

NM

LEA

MALJAMAR; YESO WEST

NM LEA

MALJAMAR

Well/Facility:

Field/Pool:

PERIDOT 8 FEDERAL 02H Sec 8 T17S R32E Mer NMP SWSE 943FSL 2508FEL

PERIDOT 8 FEDERAL 2H Sec 8 T17S R32E SWSE 936FSL 2501FEL 32.844494 N Lat, 103.788193 W Lon