Submit 1 Copy To Appropriate District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico State of New Mexico	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-38822 5. Indicate Type of Lease STATE FEE A 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) - Type of Well: Oil Well Gas Well Other: Acid Gas Injection	<ol> <li>Lease Name or Unit Agreement Name</li> <li>Jal 3 AGI</li> <li>Well Number #1</li> </ol>
2-Name of Operator Energy Transfer	9. OGRID Number 371183 -
3. Address of Operator 8111 Westchester Drive, Suite 600, Dallas, Texas 75225	10. Pool name or Wildcat
4. Well Location         Unit Letter E : 1550 feet from the North line and 1000 feet from the W         Section 33       Township 24S Range 37E NMPM         Interview       11. Elevation (Show whether DR, RKB, RT, GR, etc.)	<u>County</u> Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF I	NTENTION TO:	SUBSEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK 🛛 A	LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	]			
OTHER:			OTHER: (Mechanical Integrity Test)	<u> </u>

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted after providing notice to NMOCD on Thursday, July 19, 2018 at 10:45 am (MT). Kerry Fortner and George Bower (NMOCD) was on site to witness and approve the test. Below is a step-by-step summary of the MIT and observed results:

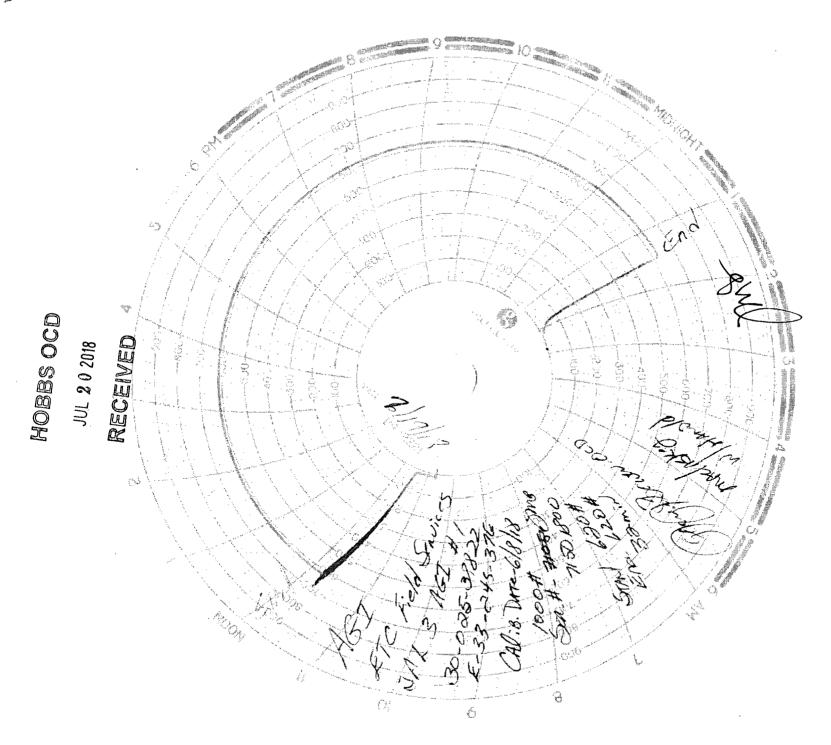
- 1. The annular space pressure between casing and tubing was 0 psig at the casing valve prior to the start of the MIT.
- 2. The annular space pressure was opened to a brine pump truck and a chart recorder was installed.
- 3. The calibrated pressure chart began recording the annular space pressure at 10:54 am.
- 4. At 10:56 am the pressure was slowly increased by pumping brine from the truck to achieve a pressure of 620 psig.
- 5. When annulus space pressure reached 620 psig the valve to the pump truck was closed. The MIT began at 10:58 am.
- 6. The chart recorded the annular space pressure for 32 minutes.
- 7. At 11:30 am the annulus pressure was still 620 psig, (no change).
- 8. The brine was bled from the annulus to reduce the pressure to 0 psig and the chart recording was stopped.
- 9. Prior to disconnection from the truck, the annular pressure was increased to 300 psig for normal operations.

In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring and recording the pressure of the intermediate casing, via a gauge in the cellar. It remained unchanged during the MIT.

Please see the attached MIT pressure chart (approved by the NMOCD), calibration information, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dal Thingsh	TITLE Consultant to Energy Transfer	DATE07/19/2018
Type or print name Dale Littlejohn	E-mail address: dale@geolex.com	PHONE: (505) 842-8000
For State Use Only APPROVED BY: Sprag Sour Conditions of Approval (if any):	TITLE Compliance Officer	DATE 7/20/18
Conditions of Approval (if any):	Supervisor	



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HOBBS OCD JUL 2 0 2018 State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED Of Componentian Division Hobbs District Office **Oil Conservation Division Hobbs District Office** 

	DKAL	PENHEAD LEST RE	PORT						
- E	Operator Name	30-0	* API Number 25 - 38822						
- ~ JA	H 3 AGI	ame		Well No.					
		<sup>7.</sup> Surface Location		. mo					
UL Lot Section Town	UL Lot Section Township Range / SPeet from N/S Line) Feet From								
		Well Status							
TA'D Well YES NO	SHUT-IN YES NO	INJECTOR INJ SWD	PRODUCER OIL GAS	7/19/12 -					
,	<u>(</u>	OBSERVED DATA							
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	(A)Surt-Interm	(B)Interni(1)	(C)Interm(2)	(D)Prod Csng	(L) Lubing
Pressure	- Ø	••••••••••••••••••••••••••••••••••••••	و المراجع الم	Ø	J.J. 1
Flow Characteristics				· · · · · · · · · · · · · · · · · · ·	
Puff	118	Y / N	Y/N	YIN	- CO2
Steady Flow	YIN)	Y / N	Y/N	Y I/N	WTR
Surges	<u>X</u> /N	Y/N	Y/N	YPN	GAS
Down to nothing	Y/N	Y/ N	Y/N	ST N	If applicable type
Gas or Oil	Y/8)	Y / N	Y / N	ST'N	fluid injected for
Water	Y/N	Y / N	Y/N	Y L-N	Waterflood
······				/	<u></u>

Remarks: Please state for each string (A.B,C.D.E) pertinent information regarding bleed down or continuous build up if applies.

TEST

gnature:		• OIL CONSERVATION DIVISION
rinted name:		Entered into RBDMS
itle:		Re-test
-mail Address:		
2-mail Address: Date: 7/19/17	Phone:	

DD A DENHEAD TEST DEDODT

HOBBS OCD

JUL 2 0 2018

## American Valve & Meter, Inc. RECEIVED

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240

Signature: /

To: MaLasky

Date:06/08/18

This is to certify that:

I, Justin Harris, technician for American Valve & Meter Service Inc.

the calibration of the following instrument.

8"\_Pressure Recorder

Pressure #

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Remarks:\_

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