District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	Rd. Azt	ec. NM 87	7410				ion Division	_		Suomit	one cop	y to app	жорнате Бізінсі Опіс
District IV		Francis Dr. AMENDED M 87505					AMENDED REPORT						
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⁴ API Numbe					30,7 11		l Code						
30 - 025-24393 VACUUM; GRAYBURG-SAN A										621			
⁷ Property Code 3/2 473 STATE L							· We					II Numb 4	er
II. 10 Su	rface I	ocatio						- *					
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²¹ Spud Da 03/25/197 ²⁷ Ho	ite 13			Date ²⁸ Casing	91 & Tubin	00	²⁴ PBTL 6350 ²⁹ De	RE	CE 4493	VE erforat	D		
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