

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 235
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other **HOBBS OCD**

2. Name of Operator
Occidental Permian LTD

JUL 24 2018

3. Address of Operator
PO Box 4294 Houston, TX 77210

RECEIVED

4. Well Location

Unit Letter **K** : 2160 feet from the **S** line and 2414 feet from the **W** line
Section **4** Township **19S** Range **38E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. Tbg had 1000 psi x csg had 1000 psi. Circ 15 bbls down tbg x circ 90 bbls down tbg up csg. Got rate of 1/2bpm @ 600 psi. NDWH x NUBOP x pulled ESP, which was stuck. Spotted 250 gals 15% NEFE x flushed w/ 20 bbls. Pulled ESP but was unsuccessful. Spotted another 250 gals 15% NEFE x pulled ESP but still couldnt get it free. Flushed acid w/ 20 bbls BW. Ran stuck pipe log, which indicated no obstruction behind the pipe. Cut tbg @ 3835' w/ chemical cutter. POOH 118jts x ESP cable came out. RIH x latched onto fish. Pulled ESP X it came loose. ESP equipment had iron sulfide inside, pumps were stiff, seals were ok, motor was grounded. RIH w/ 43/4" bit x tagged TOL @ 3950'. Circ well clean getting iron sulfide in returns. , POOH 4 3/4" bit x RIH 3 1/4" bit x 122 jts of 2 7/8" tbg x tagged TD @ 5200'. Circ well w/ 120 bbls BW w/ 55 gals surfactant. POOH 122 jts. RIH 4" rbp @ 4010' x 5 1/2" pkr @ 3914'. Tested liner top to 600 psi which held ok. Tested csg up to surface to 600 psi which held ok. Released pkr x rbp. RIH w/ 115 jts 2 7/8" tbg @ 3700' x ESP @ 3747'.

Spud Date:

04/25/2018

Rig Release Date:

05/01/2018 (Well RTP)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 06/11/2018

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Accepted for Record DATE 7-24-18
Conditions of Approval (if any):