

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

JUL 23 2018

RECEIVED

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34264 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INS.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator Chevron USA, INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		7. Lease Name or Unit Agreement Name Chambers Strawn Unit ✓
4. Well Location Unit Letter N : 780 feet from the SOUTH line and 1510 feet from the WEST line		8. Well Number 3 ✓
Section 8 Township 16S Range 36E NMPM County Lea ✓		9. OGRID Number 4323 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3936' GL		10. Pool name or Wildcat Shoe Bar, Strawn NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA P&A NR <u>PM</u> P&A R _____	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: _____		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/22/2018 MIRU APWS Rig #12. 6/25/18 ND WH. NU BOPE. RIH to 1056' Work to release pkr. 6/26/18 POOH w/ 2 7/8" tbg. RU W/L. RIH w/ 4 1/2" gauge ring to 11390' (tagged pkr left in hole). RIH w/ 5 1/2" CIBP set @ 11378'. 6/27/18. Load hole. PT csg to 600#. Test - OK. 6/28/18 TIH w/ tbg. 6/29/18 Tag CIBP @ 11387'. Pumped Plug #1 - Mix & pump 50sxs Class H cmt from 11378' - 10935'. WOC. TIH & Tag @ 11070'. 6/30/18 Pumped Plug #2 - Mix & pump 25sxs Class H cmt from 9670' - 9467'. Pumped Plug #3 - Mix & pump 30sxs Class H cmt from 8250' - 8006'. 7/2/18 TIH & Tag TOC @ 7965'. Pumped Plug #4 - Mix & pump 26sxs Class C cmt from 6433' - 6170'. Pumped Plug #5 & #6 (Combined) - Mix & pump 85sxs Class C cmt from 4821' - 3961'. 7/3/18 TIH & Tag TOC @ 3872'. Pumped Plug #7 - Mix & pump 25sxs Class C cmt from 3204' - 2951'. 7/9/18 RU W/L. Perf 4 holes @ 2000'. RD W/L. Squeezed Plug #8 - Mix & pump 60sxs Class C cmt from 2000' - 1800'. WOC. TIH & Tag TOC @ 1790'. RU W/L. Perf 4 holes @ 540'. No rate. Re-perf @ 540'. Establish rate. Squeezed Plug #9 - Mix & pump 180sxs Class C cmt from 540' - 0'. Circulate to surface. 7/11/18 RD MOL.

The subject well was plugged and abandoned on 7/11/2018 per the attached Plugged Well Diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 7/23/18
Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044
For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 07/23/2018
Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 07-10-2019

Chambers Strawn Unit 3

Plugged WBD

Shoe Bar NE

780' FSL & 1510' FWI, Section 8, T-16-S, R-36-E

Lea County, NM, API #30-025-34264

Today's Date: 7/23/18

Elevation: 3936' GL

13 3/8", 48# casing set @ 489'
Cmt w/ 470sxs, circulated

9 5/8", 40# casing set @ 4200'
Cmt w/ 1435sxs, circulated

5.5", 17# Casing set @ 11875'
Cmt w/ 1440sxs. TOC @ 2952'

17.5" hole

12.25" hole

DV Tool @ 8110'

7-7/8" hole

Plug #9: Mix & pump 180sxs Class C cmt
from 540' - 0'
Perf 4 holes @ 540'

Plug #8: Mix & pump 60sxs Class C cmt
from 2000' - 1800'
Perf 4 holes @ 2000'

Plug #7: Mix & pump 25sxs Class C cmt
from 3204' - 2951'

Plug #5 & #6 (Combined): Mix & pump
85sxs Class C cmt from 4821' - 3961'

Plug #4: Mix & pump 26sxs Class H cmt
from 6433' - 6170'

Plug #3: Mix & pump 30sxs Class H cmt
from 8250' - 8006'

Plug #2: Mix & pump 25sxs Class H cmt
from 9670' - 9467'

Plug #1: Mix & pump 50sxs Class H cmt
from 11378' - 10935'
Set 5 1/2" CIBP @ 11378'

Strawn Perforations:
11458' - 11494'

PBTD 11,793'
TD 11,875'