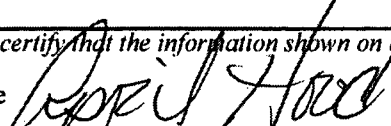


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011				
		1. WELL API NO. 30-025-44389		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 6. Well Number: 293						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JUL 26 2018 <b>RECEIVED</b>						
8. Name of Operator Occidental Permian LTD				9. OGRID 157984						
10. Address of Operator P.O. Box 4294 Houston, TX 77210				11. Pool name or Wildcat Hobbs; Grayburg - San Andres						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	6	19S	38E		2480	N	2310	E	LEA
BH:										
13. Date Spudded 03/28/2018	14. Date T.D. Reached 04/02/2018	15. Date Rig Released 04/04/2018		16. Date Completed (Ready to Produce) 04/25/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3631' GR				
18. Total Measured Depth of Well 5149		19. Plug Back Measured Depth 5085		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4300 - 4486 San Andres										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8		36		1595		13 1/2		Cl. C 910 sx		0
7		26		5130		8 3/4		Cl. C 435 sx		0
7		26		3897 DV Tool		8 3/4		Cl. C 585 sx		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2 7/8		4205'							
26. Perforation record (interval, size, and number) 4300 - 4486						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						4300 - 4486 acid job w/ 182 bbls 15% IC200				
<b>28. PRODUCTION</b>										
Date First Production 04/26/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/07/2018	Hours Tested 15	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 62.93	Water - Bbl. 1059	Gas - Oil Ratio 10658			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 9.6	Gas - MCF 100.69	Water - Bbl. 1694	Oil Gravity - API - (Corr.) 32				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood								30. Test Witnessed By		
31. List Attachments C102, C104, Inclination Report, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 				Printed Name April Hood		Title Regulatory Specialist		Date 05/10/2018		
E-mail Address april_hood@oxy.com										

SHU 293

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Rustler	1551	T. Strawn	T. Kirtland
B. Salt	1606	T. Atoka	T. Fruitland
T. Yates	2836	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3044	T. Devonian	T. Cliff House
T. Queen	3600	T. Silurian	T. Menefee
T. Grayburg	3918	T. Montoya	T. Point Lookout
T. San Andres	4204	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1551	1606	55	Anhydrite and red shales				
1606	2836	1230	Salt section with anhydrite stringers and some shales				
2836	3044	208	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3044	3600	556	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3600	3918	318	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3918	4204	286	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4204			Dolomite with rare silty sandstone, rare anhydrite				