

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41481	/
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	/
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bell Lake 18 23 34	/
8. Well Number: 1	/
9. OGRID Number 4323	/
10. Pool name or Wildcat Bell Lake, Bone Springs, North	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ /

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter E : 2290 feet from the NORTH line and 330 feet from the WEST line
Section 18 Township 23S Range 34E NMPM County Lea /

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <u>PM</u> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 1089': TOC @ surface; 9 5/8" 40# @ 5028': TOC @ surface w/ composite bridge plug @ 4850'; well is in a TA status

Chevron USA INC abandoned this well as follows:

7/20/2018: MIRU Coiled Tubing Unit

Test casing t/ 540 psi for 10 minutes – good. Tag Composite BP @ 4830'. Mark Whitaker (NMOCD) approved tag and waived WOC due to good casing test. Spot 216 bbls 9.5 ppg gel KCl water. Spot 95 sx CL "C" cement plug f/ 4830' t/ 4533'. Spot 60 sx CL "C" cement plug f/ 2640' t/ 2453'. Spot 510 sx CL "C" cement plug f/ 1500' t/ surface. Verify TOC @ surface. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

7/26/2018

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 07-23-2019

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S.

DATE 07/26/2018

Conditions of Approval (if any):

MMW