

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28773
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lea XA State
8. Well Number 2
9. OGRID Number 20497
10. Pool name or Wildcat Mescalero Escarpe: Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Seely Oil Company

3. Address of Operator  
815 W. 10<sup>th</sup> Street, Fort Worth, TX 76102

4. Well Location  
Unit Letter M: 660 feet from the South line and 330 feet from the West line  
Section 7 Township 18S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Seely Oil Company proposes to plug back to the Yates formation as set out below:

Set CIBP @ 8600' w/ 35' cmt on top. TIH w/ tbg & tag.  
Load hole w/ 9.5 lb/gal mud.  
Set 25 sx plug @ 6750 - 6650'  
Set 25 sx plug @ ~~4400 - 4300'~~ 4516' - 4265' WOC & TAG  
Cut 5/12" csg @ 3800'. LD csg.  
Set 40 sx plug @ 3850 - 3750' WOC & TAG  
Perforate Yates from 3370 - 74'  
A/ w/ 750 gals NEFE  
F/ w/ 20,000 gals gelled KCL & 40,000 #sand  
Return well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE President DATE July 6, 2018

Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com PHONE: (817) 332-1377

For State Use Only

APPROVED BY: Maley Brown TITLE AO/I DATE 7/17/2018

Conditions of Approval (if any):

EASE & WELL NO. Lea "XA" State #2 FIELD/POOL Mescalero Escarpment DATE 7-30-84  
 LOCATION 330 FEET FROM West LINE AND 660 FEET FROM South LINE  
 SECTION 7-T1BS-R345 COUNTY Lea STATE N.M.

GE \_\_\_\_\_  
 KDB to GE \_\_\_\_\_  
 DF to GE \_\_\_\_\_

Date Completed On going  
 Initial Formation Bone Springs  
 From: 8689 to 8765 GOR \_\_\_\_\_  
 Initial: Production ☐ bopd \_\_\_\_\_ bwpd \_\_\_\_\_  
 Or: Injection ☐ bwpd @ \_\_\_\_\_ psi  
 Completion Data: \_\_\_\_\_

1 3/8" OD Surface Pipe  
 set @ 565' w/ 500 sx  
 Cmt. Circulated? Yes

#### Subsequent Workover or Reconditioning:

8 5/8" OD 24-28# Stc Thd  
 GR. K-55 & S-80 Csg \_\_\_\_\_  
 set @ 4466' w/ 1600 sx  
 Cmt Circulated? Yes  
 TOC @ \_\_\_\_\_ by TS

#### Formations

T/Rustler 1773'

T/Salt 1920'

B/Salt 3089'

T/Yates 3193'

T/Seven Rivers 3740'

T/QJeen 4353'

T/Grayburg 4784'

T/San Andres 5084'

T/Bone Spring 6103'

Present Inj. ☐ bwpd @ \_\_\_\_\_ psi Date \_\_\_\_\_  
 Present Prod. ☐ bopd \_\_\_\_\_ bwpd Date \_\_\_\_\_  
 GAS \_\_\_\_\_ MCFPD \_\_\_\_\_

#### Remarks Or Additional Data:

8689-91  
 94-96  
 98-5700  
 8705-07  
 13-15  
 18-20  
 22-24  
 28-30  
 37-39  
 47-49  
 53-55  
 8763-65

PBD 8926 FC  
 TD 8970

5 1/2" OD 15.5# L78C Thd  
 Gr. K-55 Csg \_\_\_\_\_  
 set @ 8970' w/ # sx  
 Cmt Circulated? No  
 TOC @ 3910' by TS

DV tool @ 6861'  
 \* 1st Stage - 900 sx. - Circ 24 sx  
 2nd stage - 1150 sx.

toc @ 3910'  
 temp. survey

T/BS

6703