1625 N. French Dr District II	r. , Hobbs, N	IM 88240	E	energy,	State of Ne Minerals &	Natural Resou	rces		Revised August 1, 2011	
811 S. Finst St., Ar	tesia, NM 8	88210			210		Submit	one copy to ap	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410					il Conservation Division 20 South St. Francis Dr.				•••	
District IV 1220 S. St. Francis	Dr., Santa	Fa. NM 8750	5	1.	Santa Fe, N				AMENDED REPORT	
	L	-		DRAL	•	AND AUTHO	DRIZATION	TO TRAN	SPORT	
¹ Operator na	me and A	Adress					² OGRID Nu	mber 37099		
Grama Ridge	Disposal	, LLC Box	: 1105 E	anice, N	M 88231		³ Reason for 1	Filing Code/ E		
⁴ ÁPI Number 30 - 025-244		⁵ Pool Name Devonian						Pool Cod	Pool Code 96101	
⁷ Property Co 31714	de	* Prop	erty Nan	ne	Ojo Ci	nieo.		⁹ Well Nur	nber 1	
IL ¹⁰ Surf		ation			ojua	1150				
			Range 34	Lot Idn	Feet from the 1980	North South Line	Feet from the 660	East/West)in	e County Lea	
		Location								
UL or lot no. S	Section 7	Fownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
12 Lse Code	¹³ Producia Con		¹⁴ Gas Co De		¹⁵ C-129 Peru	nit Number 16	C-129 Effective l	Date ¹⁷ C	129 Expiration Date	
III. Oil and	d Gas T	ransporte	rs		<u>I</u>					
¹⁴ Transporte OGRID					¹⁹ Transpor				20 O/G/W	
251346	and Address Dorado Transportaion, LLC							Skim oil		
		9101 UP River Road, Box 578 Corpus Christi, TX 78403								
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an a					HOP			242	าร์จากคามระบังชั่วจะติดอาจจะการประวาณ	
					<i>II II</i>	302010				
IV. Well C	ompletic	on Data			20		D			
³¹ Spud Date		²² Ready Date ²³ TD				BECESHVED BECESHVED BECESHVED BECESHVED			²⁶ DHC, MC	
27 Hole	Size	24 Casing		& Tubin	ng Size	29 Depth S	et 🛛	30 Sa	Sacks Cement	
									·	
	<u> </u>		· · · · ·							
¥7 ¥¥7-19 00	4 D. 4-									
V. Well Tes ³¹ Date New Oi	st Data I ³² G	as Delivery	Date	³³ T	'est Date	³⁴ Test Lengt	h ³⁵ The	. Pressure	³⁴ Csg. Pressure	
		·	•							
³⁷ Choke Size		³⁴ Oil		39	Water	⁴⁴ Gas			⁴¹ Test Method	
I hereby certify	that the r	ules of the (Dil Conse	avation T	Division have		OIL CONSERV.	ATION DUISTO	N	
con complied with molete to the be	th and that at of my l	t the inform	ation giv	en above	is true and				47	
ignature: FQ	Di-	200-	X.		A	pproved by:			Orby	
rinted name: Adie W. Seav						Tite: Accepted for Record Only				
ddie W Serv	ide: Agent					Approval Date:				
ddie W. Sezy itle: Agent										
	eay04@lc	aco.net								
itle: Agent	esy04@le		: 575-39	2-2236						