Office	f New Mexico	Form C-103
District I Energy, Mineral 1625 N. French Dr., Hobbs, NM 88240	s and Natural Resource	Revised November 3, 2011 WELL API NO.
	VATION	30-025-35838
811 S. First St., Artesia, NM 88210 OIL CONSER District III 1220 Sour	VATION VISIONS th St. Francis De S Fe, NM 87500	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Fe, NM 87510	STATE / FEE
1220 S. St. Francis Dr., Santa Fe, NM	ECENT	 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. E0-5553-0003 7. Lease Name or Unit Agreement Name
87505 SUNDRY NOTICES AND REPORTS (ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Shelley 35 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 4
2. Name of Operator Cimarex Energy Co. of Colorado		9. OGRID Number 162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld St., Suite 600 Midland, TX 79701		Monument; Tubb (47090)
4. Well Location		
Unit Letter <u>G</u> : 2310 feet from the North line and 2310 feet from the East line		
Section 35 Township 19S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 🛛 PLUG AND ABANDO		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL		ГЈОВ 🔲 🧹
OTHER:		ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE Regulatory Analyst	DATE 05/21/2018
TYPE OR PRINT NAME Fatima Vasquez	E-MAIL: fvasquez@cima	
For State Use Only		
APPROVED BY: Malatith	- TITLE P.E.S.	DATE 07/30/2018