Submit 1 Copy To Appropriate District Office	omit 1 Copy To Appropriate District State of New Mexico		Form C-103
State of New Mexico Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 AUG District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 District IV – (505)			Revised August 1, 2011 WELL API NO.
			30-025-07559
			5. Indicate Type of Lease
			STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, RECEIVED 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 33
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:			8. Well Number: 121
2. Name of Operator			9. OGRID Number: 157984
Occidental Permian Ltd.			
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323			10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location			
	m the <u>North</u> line	and 0330	feet from the <u>West</u> Line
Section 33 Township 18-S Range 38-E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.			
3631' (GR	.)		Section of the sectio
12. Check Appropriate	Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK			
		COMMENCE DR	_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE OF COMMENCE OF COMMENCE OF CASING/CEMINDOWNHOLE COMMINGLE OF COMMINGLE OF Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple of proposed completion or recompletion.		CASING/CEMEN	T JOB 📙
OTHER:	one (Clearly state all	<u> </u>	d give portinent dates, including actimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
		·	
			During this procedure we plan to use
2. Clean out to 4316' (TD) 3. Perf following intervals:			the closed-loop system with a steel
3. Perf following intervals: 4085' to 4090' and 4230' to 4270'			tank and haul contents to the require
4085' to 4090' and 4230' to 4270' 4. Acid Treat new perfs with ~ 3000 gals of 15% HCL PAD acid			disposal per ODC Rule 19.15.17
3 KIH With production edilipment			
6. Return well to production	/	" P. H	
		· · · · ·	1211 Page Diagram
		Provide	Well Bore Diagram Mus
			TUNE
Spud Date:	Rig Release Da	ate:	7,000
I hereby certify that the information above is true	and complete to the h	est of my knowledg	re and helief
Thereby certify that the information above is true	and complete to the b	est of my knowledg	e una bener.
SIGNATURE	TITLE Produc	tion Engineer	DATE <u>08/01/2018</u>
Type or print name Carlos Restrepo	E-mail address_c	carlos_restrepo@ox	y.com_PHONE:_713-366-5147
For State Use Only		A /	/ A
APPROVED BY:	WN TITLE	WI	8/2/2/8 DATE
Conditions of Approval (if any): Additional Data that would not be on the form.			
Augustivitat Data tilat Would fill Me til tile 10ff	l•		