Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283		WELL API NO. 30-025-06583
811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 7
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	East Blinebry Drinkard Unit (EBDU) / 35023
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other Injeto BBS OCD	8. Well Number 050
2. Name of Operator		9. OGRID Number
Apache Corporation	AUG 02 2918	873
3. Address of Operator	•	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1	RECEIVED	Eunice; B-T-D, North (22900)
Om Letter	teet nont the the and	
Section 14	Township 21S Range 37E	NMPM County Lea
A STATE OF THE STA	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3431' GL	
12. Charle Assuranciate Pare to Indicate Nature of Nation Parent or Other Parent		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
<u> </u>	. · · · · · · · · · · · · · · · · · · ·	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<del></del> :	
TEMPORARILY ABANDON	<u> </u>	ILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		T JOB
CLOSED-LOOP SYSTEM		
OTHER: MOVE PACI	KER & BEGIN INJ	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache converted this well to injection, per WFX-981. As of 8/2/2018, the well has still not injected, as we are still waiting on injection line.		
Due to the injection packer being set at an incorrect depth, Apache intends to:		
Due to the injection packer being set at an incorrect depth, Apache intends to:		
MIRUSU		
Move the packer downhole and set between 5615'-5665', within 100' of top perf @ 5713'.  Schedule and run OCD witnessed MIT.		
Put on injection.		
Court Date:	ni- n-lasa Data	
Spud Date:   12/31/1953	Rig Release Date: 1/31/1954	
	to the second se	•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
^ .		
and the second	A A A A A A A A A A A A A A A A A A A	m 9/3/3048
SIGNATURE 10000 11	TITLE Sr. Staff Reg Analyst	DATEDATE
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@apa	achecorp.com PHONE: (432) 818-1062
For State Use Only		
	Darroleur	n Engineer DATE 08 /02 //8
APPROVED BY:	TITLE PEUDICII	DATE 08 102118
Conditions of Approval (If any):		