Office	State of New Mexico	Form C-103
District I - (575) 393-6161 Energ	gy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	C 0CP	WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL	CONSERVATION DE LA DESIGNACIÓN DESIGNACIÓN DE LA	30-025-43901
<u>District III</u> – (505) 334-6178	1220 South Francis Dans	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	~ = 3 = 4	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	REPORTS ON WELLE BACK TO A PERMIT" (FORM C-101) FOR SUCH	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		3
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Ryno SWD
1. Type of Well: Oil Well Gas Well X Other SWD		8. Well Number 001
2. Name of Operator		9. OGRID Number
Goodnight Midstream Permian, LLC		372311
3. Address of Operator		10. Pool name or Wildcat
5910 North Central Expressway, Suite 580, Dallas, TX 75206		SWD; Devonian
4. Well Location		
Unit Letter H : 1450 feet from the North line and 708 feet from the East line		
Section 17	Township 21S Range 36E	NMPM Lea County
11. Eleva	tion (Show whether DR, RKB, RT, GR, etc.)	
	3618' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIO	N TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AN	ND ABANDON 🔲 📗 REMEDIAL WORI	
TEMPORARILY ABANDON CHANGE	PLANS COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPL	E COMPL	JOB X
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/11/2018 Run casing to 2,583' wait on packer #1 Circulate & wait on Packer Pick up DV tool and ECP		
Running 7" casing. Run 248 jts and 8' pup jt 7" 26# HCL-80 LTC csg. 10,560.97' set @ 10,556.00' Wash to btm and circulate hole for		
cement job. Cement 1 ST Stage Fill lines for pressure test, Test lines to 5,000 PSI good, pump 20 bbls fresh water spacer, pump 20 bbls		
gel spacer, Mix and pump 56 bbls (100 sacks) of 1st stage lead @ 11 ppg, yield 3.17, G/SK 18.91		
Lead #2 12.8 - ppg, 79 bbls (210 sacks), yield 2.12, g/sk 11.25,		
Tail - 23 bbls (115 sacks) @ 16 ppg drop top plug, 120 bbls of water, pump 282 bbls of mud & slow rate down to 3 bbls/min. (bump		
1 st stage plug) inflate packer, float is good, open tool & circulate 70 bbls, well pressured up, attempt to circulate, no circ. drop 2 nd		
opening device and wait 30 minutes for tool to fall (open tool @ 850 psi) full returns entire circulation. 86 bbls of cement off tool		
Cement stage #3, pump 20 bbls of fresh water spacer, 20 bbls gel spacer, lead cement 137 bbls (250 sacks) 11 ppg 3.08 yield, 18.78		
g/sk, pump tail 74 bbls (200 sacks) @ 12.8 ppg, 2.09 yield, 11.53 g/sk., shutdown drop 3 rd plug pump 228 bbls of fresh water displacment (bump plug 20:08) bleed pressure back to truck 3.5 bbls back.circ 51 bbl to pit.		
displacine it (builty plug 20.06) bleed plessure	back to fruck 3.3 bols back . Circ 31 bol to	pit.
<u></u>		
Spud Date: 6/19/2018	Rig Release Date:	
0/10/0018		
I handay contify that the information charge is true	a and complete to the best of my knowledge	and ballas
I hereby certify that the information above is tru	e and complete to the best of my knowledge	and belief.
SIGNATURE Comes	TITLE Regulator, Analyst	DATE 7-15-18
SIGNATURE TO THE STATE OF THE S		
Type or print name Denise Jones	E-mail address:	ment dam PHONE: 422-1-20-9181
For State Use Only	- Consequence	110112. 1000 1101
APPROVED BY:	on title (AL) /T	DATE 8/2/2018
Conditions of Approval (if any):		
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