Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137

	Expires:	January	3
Lease	Serial No.		
NMN	M66925		

SUNDRY NOTICES AND REPORTS ON WELLS 27 2018

Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for any form 3160-3 (APD) fo

abandoned wei	ll. Use form 3160-3 (APD) for	such proposals.	MED	s. If main, monce of	11106 (141)36		
SUBMIT IN TRIPLICATE - Other instructions on page 2. I. Type of Well				7. If Unit or CA/Agreement, Name and/or No. NMNM137096X			
Type of Well     Gas Well □ Oth			8. Well Name and No. MESA VERDE BS UNIT 2				
2. Name of Operator OXY USA INCORPORATED	AH CHAPMAN Boxy.com		9. API Well No. 30-025-44196-00-X1				
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294	Phone No. (include area code) 713-350-4997		10. Field and Pool or Exploratory Area BONE SPRINGS				
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 17 T24S R32E SWSE 240FSL 1614FEL 32.210892 N Lat, 103.693405 W Lon				LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water D	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  5/29/18 RIH & tag cmt @ 4636', drill out DVT, test 7-5/8" csg to 2800psi for 30 minutes, good test. Drill 6-3/4" Drill new formation to 11120', perform FIT test to EMW=10.2ppg 1750psi, good test. Drill 6-3/4" hole to 22095'M/11860'V. 6/9/18 RIH & set 5-1/2" 20# P-110 DQX csg @ 22082'. Pump 150bbl spacer then cmt w/ 846sxs (208bbl) class H w/ additives 13.2ppg 1.38 yield, full returns throughout. No cmt to surface, est TOC=10500? RD and rig release to Mesa Verde BS Unit 3H.  Unit Number: NMNM137096X							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #424237 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1266SE)							
Name (Printed/Typed) DAVID ST	Title SR. RE	Title SR. REGULATORY ADVISOR					
Signature (Electronic	Date 06/15/20	018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	JONATHO <sub>Títle</sub> PETROEL	N SHEPAR UM ENGIN		Date 06/20/2018			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivilent would entitle the applicant to condition		Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to m	ake to any department or a	igency of the United		