Submit One Copy To Appropriate District	State of New Mo			Form C-103
District I	Energy, Minerals and Nati	ural Resources	WELL API NO.	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION	Co	30-025-20807	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION	BIAISION	5. Indicate Type	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fee NM 8	7506 200	STATE	FEE _
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	A)	OF LIVED	6. State Oil & C 58102	ias Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO A				or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Flying M S.A.	
PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other			8. Well Number #61	r
2. Name of Operator			9. OGRID Number	
Southwest Royalties, Inc.			21355	
3. Address of Operator			10. Pool name or Wildcat	
200 North Loraine Street, Suite 400; Midland, Texas 79701			Flying M (SA)	
4. Well Location				
Unit Letter F: 2121 feet from the North line and 1839 feet from the West line				
Section 16 Township 9S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4395'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	l cupo	SECLIENT DI	EDORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER:		□ Location is re □	ady for OCD ins	pection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
FERWANENTLY STAMFED ON THE MARKER S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been	n abandoned in accordance with	19.15.35.10 NMAC.	All fluids have b	een removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last re	emaining well on lease: all electr	ical service noles and	l lines have been	removed from lease and well
location, except for utility's distributio	-	_		
feeder lines and main line pole				
When all work has been completed, re	turn this form to the annronriate	District office to sche	edule an inspectio	an
			-	
SIGNATURE /	TITLE_R	egulatory Analyst_		DATE _07/28/2018
TYPE OR PRINT NAMELindsay	Livesay E-MAIL:	llivesay@swrpern	nian.com I	PHONE: _(432)207-5034_
For State Use Only				,
APPROVED BY: Xerry For	T.a. TITLE	molisand	200: 4	DATE 8-5-/8
Conditions of Approval (if any):	TILE	- rypuwice (year 1	DATE 4 3-/0