

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. **HOBBS OCD**  
Santa Fe, NM 87505  
**JUL 31 2018**

WELL API NO. 30-025-44503
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. STATE
7. Lease Name or Unit Agreement Name CHISTERA 32 STATE
8. Well Number 6H
9. OGRID Number 5380
10. Pool name or Wildcat HAT MESA; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY, INC

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705

4. Well Location

Unit Letter B : 224' feet from the NORTH line and 1755' feet from the EAST line  
Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3621' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests permission to revise the casing and cement design as follows:

Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
Surf	FW/Native	8.3 - 9.5	20	16	H40 STC	64	0	1455	1082	275	1357	0
1st Interm	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3267	911	168	1079	0
2nd Interm	FW/Native	8.3-9.5	10.875	8.625	J-55 LTC	32	0	5032	617	84	702	0
Prod	FW/Cut Brine OBM	8.5 - 10 9.7	7.875 7.875	5.5	P110 BTC	17	0	15615	512	648	1160	4532

Contingencies

- OBM may be used in production hole if production hole becomes unstable while drilling with WBM
- DV tool may be set in 1st intermediate between 1500-2300'.
- DV tool may be set in 2nd intermediate between 3300-3800'
- If Capitan formation does not have losses, 10-5/8" hole may be drilled as deep as 10,400' w/ FW and 8-5/8" csg w/ be set at said depth. This will not change DV tool depth for 8-5/8" csg. The point of this plan is to drill deeper than the Capitan (if possible) to seal off as many possible lost circulation zones before drilling production hole.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE 07/30/2018

Type or print name Kelly Kardos E-mail address: kelly\_kardos@xtoenergy.com PHONE: 432-620-4374

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/6/2018  
Conditions of Approval (if any)