

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

AUG 06 2018

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INCORPORATED Contact: LAURA BECERRA E-Mail: LBECCERRA@CHEVRON.COM		6. If Indian, Allottee or Tribe Name
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7665	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP
		11. County or Parish, State E COUNTY, NM

Carlsbad Field Office  
OCD Hobbs

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting an extension for the approved sundry to use the spudder rig to pre-set surface casing.

The wells were spudded and the surface casing set. The drilling rig is estimated to continue drilling these wells 3/31/2019.

This request applies to the following wells on this pad:

SD EA 18 19 FED P14 12H - API: 30-025-44132  
SD EA 18 19 FED P14 13H - API: 30-025-44133  
SD EA 18 19 FED P14 14H - API: 30-025-44139

All previous COA sh/l/g mly

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #429039 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by ZOTA STEVENS on 08/03/2018 (18ZS0118SE)	
Name (Printed/Typed) LAURA BECERRA	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 07/27/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS	Title PETROLEUM ENGINEER	Date 08/03/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #429039 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM27506	NMNM27506	SD EA 18 19 FED P14 12H	30-025-44132-00-X1	Sec 18 T26S R33E NWNE 455FNL 2605FEL 32.049534 N Lat, 103.611244 W Lon
NMNM27506	NMNM27506	SD EA 18 19 FED P14 13H	30-025-44133-00-X1	Sec 18 T26S R33E NWNE 455FNL 2580FEL 32.049534 N Lat, 103.611160 W Lon
NMNM27506	NMNM27506	SD EA 18 19 FED P14 14H	30-025-44139-00-X1	Sec 18 T26S R33E NWNE 455FNL 2555FEL 32.049534 N Lat, 103.611084 W Lon
NMNM27506	NMNM27506	SD EA 18 19 FED P14 15H	30-025-44134-00-X1	Sec 18 T26S R33E NWNE 455FNL 2530FEL 32.049534 N Lat, 103.611000 W Lon

**32. Additional remarks, continued**

SD EA 18 19 FED P14 15H - API: 30-025-44134

See attached copy of previously approved sundry.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.

Multiple--See Attached

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7665

10. Field and Pool or Exploratory Area

WC025G09S263327G-UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting a variance to the original APD to use the spudder rig to pre-set surface casing.

See attachments for detailed program and rig layout.

This request applies to the following wells on this pad:

SD EA 18 19 FED P14 12H - API: 30-025-44132

SD EA 18 19 FED P14 13H - API: 30-025-44133

SD EA 18 19 FED P14 14H - API: 30-025-44139

SD EA 18 19 FED P14 15H - API: 30-025-44134

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412569 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by ZOTA STEVENS on 04/30/2018 (18ZS0065SE)

Name (Printed/Typed) LAURA BECERRA

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 04/26/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 04/30/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #412569 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM27506	NMNM27506	SD EA 18 19 FED P14 12H	30-025-44132-00-X1	Sec 18 T26S R33E NWNE 455FNL 2605FEL 32.049534 N Lat, 103.611244 W Lon
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NMNM27506	NMNM27506	SD EA 18 19 FED P14 15H	30-025-44134-00-X1	Sec 18 T26S R33E NWNE 455FNL 2530FEL 32.049534 N Lat, 103.611000 W Lon

# Revisions to Operator-Submitted EC Data for Sundry Notice #412569

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM27506	NMNM27506
Agreement:		
Operator:	CHEVRON U.S.A. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7665	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7665
Tech Contact:	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7665	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7665
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SANDERS TANK;UPR WOLFCAMP	WC025G09S263327G-UP WOLFCAMP
Well/Facility:	SD EA 18 19 FED P14 12H Sec 18 T26S R33E Mer NMP NWNE 455FNL 2605FEL	SD EA 18 19 FED P14 12H Sec 18 T26S R33E NWNE 455FNL 2605FEL 32.049534 N Lat, 103.611244 W Lon SD EA 18 19 FED P14 13H Sec 18 T26S R33E NWNE 455FNL 2580FEL 32.049534 N Lat, 103.611160 W Lon SD EA 18 19 FED P14 14H Sec 18 T26S R33E NWNE 455FNL 2555FEL 32.049534 N Lat, 103.611084 W Lon SD EA 18 19 FED P14 15H Sec 18 T26S R33E NWNE 455FNL 2530FEL 32.049534 N Lat, 103.611000 W Lon

**PECOS DISTRICT  
DRILLING CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	<b>Chevron USA Inc</b>
<b>LEASE NO.:</b>	<b>NM27506</b>
<b>WELL NAME &amp; NO.:</b>	<b>SD EA 18 19 Fed P14 – Multiwells pad</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>455'/N &amp; 2605'/E</b>
<b>BOTTOM HOLE FOOTAGE:</b>	<b>180'/S &amp; 2080'/W, sec. 19</b>
<b>LOCATION:</b>	<b>Sec. 18, T. 26 S, R. 33 E</b>
<b>COUNTY:</b>	<b>Lea County, New Mexico</b>

**Generate**

**All other COA still applied except the following:**

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. The operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. The operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

**ZS 043018**