

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44158
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name OUTLAND 14-23 STATE COM 2BS
4. Well Location Unit Letter C : 200 feet from the NORTH line and 1370 feet from the WEST line Section 14 Township 21S Range 34E NMPM LEA County		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3709'		9. OGRID Number 372137
		10. Pool name or Wildcat GRAMA RIDGE; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ADDING PILOT HOLE/PLUG BACK INFO AND WBD ATTACHED

Spud Date:

08/02/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod

TITLE SR. REGULATORY TECH

DATE 08/07/2018

Type or print name JENNIFER ELROD

E-mail address: jelrod@chisholmenergy.com

PHONE: 817-872-7822

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/I

DATE

8/7/2018

Conditions of Approval (if any)



Outland 14-23 State Com 2B5 3H
API # 30-025-45158

TVD R-RKB	Geological Tops	Wellbore Sketch	Hole Size	Casing	Drilling Fluids	Cement	OH Logs/Evaluation
1,787 Rustler			17-1/2"	Surface: 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 32 - 38 FV 4-6 PV 2-5 YP	Top of Lead: Surface 12.8 ppg 1.75 cuft/sk 895 sks Top of Tail: 800' 14.8 ppg 1.33 cuft/sk 550 sks	No Mud Loggers
2,000' 2,212 Salado							
3,000'			12-1/4"	Intermediate: 9-5/8" 40# J55 LTC	Saturated Brine 10.0 - 10.3 ppg 28 - 32 FV	Stage 1 Top of Lead: 4,100' 11.5 ppg 2.45 cuft/sk 280 sks Top of Tail: 5,190' 14.8 ppg 1.33 cuft/sk 262 sks Stage 2 Top of Lead: Surface 11.5 ppg 2.45 cuft/sk 870 sks Top of Tail: 3,900' 14.8 ppg 1.33 cuft/sk 100 sks	No Mud Loggers No OH Logging
4,000' 3,762 Yates							
4,162 Capitan Reef		DV Tool & ECP @ 4,100'					
5,000'							
5,662 Delaware Mtn							
6,000'							
7,000'							
8,000' 8,317 Bone Spring			8-3/4" Thru Pilot Hole & Curve 8-1/2" Lateral	Production: 5-1/2" 20# P110 CDC	Cut Brine to Pilot Hole TD 8.6 - 8.9 ppg 28 - 29 FV OBM thru Curve & Lat 9.0 - 9.5 ppg 15 - 20 PV 8 - 12 YP	Top of Lead: 5,000' 11.5 ppg 2.21 cuft/sk 630 sks Top of Tail: 10,000' 14.5 ppg 1.18 cuft/sk 1,850 sks	Mud Loggers: Below Intermediate to TD OH Logging: Quad Combo and Side Wall Cores will be ran in Pilot Hole
9,000'							
9,642 1st BS SS							
10,000' 10,257 2nd BS SS							
10,477 Lower 2nd BS SS							
10,537 3rd BS Carb							
11,000' 11,058 3rd BS SS							
11,338 Wolfcamp							
12,000'							
		Pilot Hole TD 12,150'					
							17,762' MD 10,394' TVD

Plug 2: 11,640' - 11,140' / 15.6 PPG, 1.22 cuft/sk, Class H/2 hrs pump time / 172 sxs cement / 37 bbls

Plug 1: 12,150' - 11,650' / 15.6 ppg, 1.22 cuft/sk, Class H/2 hrs pump time / 172 sxs cement / 37 bbls