

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

WELL API NO.

30-025-33623

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Chambers Strawn Unit

8. Well Number

1

9. OGRID Number

4323

10. Pool name or Wildcat

Shoe Bar, Strawn NE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

HOBBS OCD

2. Name of Operator

Chevron USA INC

AUG 08 2018

3. Address of Operator

6301 Deauville Blvd, Midland, TX 79706

RECEIVED

4. Well Location

Unit Letter **H** : **1700** feet from the **NORTH** line and **900** feet from the **EAST** line

Section **7**

Township **16S**

Range **36E**

NMPM

County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,900 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By **07-31-2019**

INT TO PA

P&A NR

P&A R

SUBSEQUENT REPORT OF:

RK ☐ ALTERING CASING ☐

RILLING OPNS. ☐ P AND A ☒

NT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/2018 MIRU APWS Rig #12. **7/12/18** ND WH. Attempt to release pkr. **7/13/18** Work to release pkr. RIH w/ gauge ring to 10,182', stack out, attempt to work packer, packer released. **7/14/18** TOH w/ tbg, packer left in hole. RIH w/ gauge ring to 11,310' (tagged packer). RIH w/ CIBP set @ 11,300'. **7/16/18** RIH w/ tbg. **7/17-7/22/18** Rig shut down due to mechanical issues. **7/23/18** Pumped **Plug #1** - Mix & pump 98sxs Class H cmt from 11,300' - 10,500'. Displaced w/ 60bbbls. **7/24/18** TIH & Tag CIBP @ 11,300'. Pumped **Plug #1A** - Mix & pump 100sxs Class H cmt from 11,300' - 10,500'. Displaced w/ 61bbbls. WOC. TIH & Tag CIBP @ 11,300'. Pumped **Plug #1B** - Mix & pump 123sxs Class H cmt from 11,300' - 10,300'. **7/25/18** Tbg stuck, PT csg to 550#. Test - OK. RIH & jet cut tbg @ 9225'. Pumped **Plug #2** - Mix & pump 25sxs Class H cmt from 9225' - 9022'. Displaced w/ 52bbbls. Pumped **Plug #3** - Mix & pump 35sxs Class H cmt from 8291' - 8007'. Displaced w/ 46bbbls. **7/26/18** TIH & Tag TOC @ 8193'. Received approval to pump 25sxs Class C cmt. Pumped **Plug #3A** - Mix & pump 25sxs Class C cmt from 8193' - 7941'. Displaced w/ 46bbbls. Pumped **Plug #4** - Mix & pump 25sxs Class C cmt from 6411' - 6159'. Displaced w/ 35bbbls. Pumped **Plug #5** - Mix & pump 25sxs Class C cmt from 4793' - 4541'. Displaced w/ 26bbbls. **7/27/18** RU W/L. Perf 4 holes @ 4310'. Unable to establish rate, Pumped **Plug #6** - Mix & pump 25sxs Class C cmt from 4373' - 4121'. Displaced w/ 24bbbls. TIH & Tag TOC @ 4196'. RIH & Perf 4 holes @ 3200'. Squeezed **Plug #7** - Mix & pump 60sxs Class C cmt from 3200' - 2950'. **7/30/18** Tbg stuck, TIH & Tag @ 2778'. Cut tbg @ 2678'. PT csg to 500#. Test - OK. Pumped **Plug #7A** - Mix & pump 25sxs Class C cmt from 2674' - 2424'. Displaced w/ 14bbbls. Perf 4 holes @ 2000'. Squeezed **Plug #8** - Mix & pump 60sxs Class C cmt from 2000' - 1748'. Displaced w/ 12bbbls. **7/31/18** TIH & Tag TOC @ 1682'. RU W/L. RIH & Perf 4 holes @ 465'. Squeezed **Plug #9** - Mix & pump 145sxs Class H cmt from 465' - Surface. RD MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in Fact DATE 8/7/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 08/08/2018

Conditions of Approval (if any):

Chambers Strawn Unit 1 Plugged WBD

Shoe Bar NE

UL – H, 1700' FNL & 900' FEL, Sec. 7, T16S, R36E

Lea County, NM / API # 30-025-33623

Elevation: 3900' GL

(17 1/2" hole)

Surface Csg: 13 3/8", 54.5# set @ 412'
Cmt w/ 475sxs, circulated

(12 1/4" hole)

Inter. Csg 8 5/8", 32# casing set @ 4261'.
Cmt w/ 1700 sxs, circulated

TOC @ 4230'

Strawn Perforations:
11,392' – 11,480'

(7 7/8" hole)

Prod Csg 5 1/2", 17# casing set @ 12,000'.
Cmt w/ 905sxs

Plug #9: Mix & pump 145sxs Class H cmt
from 465' – Surface
Perf 4 holes @ 465'

Plug #8: Mix & pump 60sxs Class C cmt
from 2000' – 1748'
Perf 4 holes @ 2000'

Plug #7A: Mix & pump 25sxs Class C cmt
from 2674' – 2424'

Plug #7: Mix & pump 60sxs Class H cmt
from 3200' – 2950'
Perf 4 holes @ 3200'

Plug #6: Mix & pump 25sxs Class C cmt
from 4373' – 4121'
Perf 4 holes @ 4310'

Plug #5: Mix & pump 25sxs Class C cmt
from 4793' – 4541'

Plug #4: Mix & pump 25sxs Class C cmt
from 6411' – 6159'

Plug #3A: Mix & pump 25sxs Class C cmt
from 8193' – 7941'

Plug #3: Mix & pump 35sxs Class H cmt
from 8291' – 8007'

Plug #2: Mix & pump 25sxs Class H cmt
from 9225' – 9022'

Plug #1B: Mix & pump 123sxs Class H cmt
11,300' – 10,300'

Plug #1A: Mix & pump 100sxs Class H cmt
from 11,300' – 10,500'

Plug #1: Mix & pump 98sxs Class H cmt
from 11,300' – 10,500'
Set 5 1/2" CIBP @ 11,300'

PBTD @ 11,982'

TD @ 12,047'

