

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM122622

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

2. Name of Operator  
EOG RESOURCES INCORPORATED  
Contact: KAY MADDOX  
E-Mail: Kay\_Maddox@EOGRESOURCES.com

3. Address  
MIDLAND, TX 79702

3a. Phone No. (include area code)  
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 23 T26S R33E Mer NMP  
At surface SWSE 200FSL 1595FEL 32.022241 N Lat, 103.539742 W Lon  
Sec 23 T26S R33E Mer NMP  
At top prod interval reported below SWSE 509FSL 1358FEL 32.023090 N Lat, 103.538977 W Lon  
Sec 14 T26S R33E Mer NMP  
At total depth NWNE 653FNL 1323FEL 32.048917 N Lat, 103.538861 W Lon

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
DOGWOOD 23 FED COM 703H

9. API Well No.  
30-025-44075-00-S1

10. Field and Pool, or Exploratory  
RED HILLS-WOLFCAMP, WEST (GAS)

11. Sec., T., R., M., or Block and Survey  
or Area Sec 23 T26S R33E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
11/19/2017

15. Date T.D. Reached  
02/09/2018

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
03/18/2018

17. Elevations (DF, KB, RT, GL)\*  
3318 GL

18. Total Depth: MD 22272 TVD 12476

19. Plug Back T.D.: MD 22140 TVD 12476

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6.750	5.500 HCP-110	23.0		22257		1090		10849	
17.500	13.375 J-55	54.5	0	1011		875		0	
12.250	9.625 HCK-55	40.0	0	5015		1045		0	
8.750	7.625 HCP-110	29.7	0	11849		805		3714	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12739	22140	12739 TO 22140	3.000	2608	PRODUCING - Wolfcamp
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12739 TO 22140	FRAC W/23,456,240 LBS PROPPANT;393,096 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2018	04/04/2018	24	→	2477.0	4483.0	7186.0	40.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/64	SI	3120.0	→	2477	4483	7186	1810	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
JUL 21 2018  
Dinah Negrete  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411946 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 9/18/2018

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1013		BARREN	RUSTLER	1013
TOP OF SALT	1363		BARREN	TOP OF SALT	1363
BASE OF SALT	4973		BARREN	BASE OF SALT	4973
BRUSHY CANYON	7962		OIL & GAS	BRUSHY CANYON	7962
BONE SPRING 1ST	10444		OIL & GAS	BONE SPRING 1ST	10444
BONE SPRING 2ND	10918		OIL & GAS	BONE SPRING 2ND	10918
BONE SPRING 3RD	11991		OIL & GAS	BONE SPRING 3RD	11991
WOLFCAMP	12412		OIL & GAS	WOLFCAMP	12412

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #411946 Verified by the BLM Well Information System.  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/23/2018 (18DW0136SE)

Name (please print) KAY MADDOXTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 04/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***