

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.  
MLC032874A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GL ERWIN A 059. API Well No.  
30-025-30875-00-C110. Field and Pool or Exploratory Area  
JUSTIS11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page

AUG 06 2018

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575-263-0431

Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R37E NESW 2008FSL 2022FWL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS FLARED AT THE ABOVE LOCATION FOR THE MONTH OF JUNE 2018 AS FOLLOWS:

LOCATION	START DATE	END DATE	MCF FLARED	HRS FLARED
CC FRISTOE CTB	06/11/18	06/16/2018	2562.5	123

PLEASE SEE ATTACHED C141 FORM WITH RELEASE INFORMATION AND WELLS ASSOCIATED WITH BATTERY.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425467 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2018 (18PP1439SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUL 18 2018

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of that department or agency.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Accepted for Record Only

MRS/ocd 8/9/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Chevron USA, Inc.	Contact: Alison Campestre
Address: 6301 Deauville Blvd., Midland, TX, 79706	Telephone No.: 281-615-2381
Facility Name: G.L. Erwin A&B Federal NCT 1&2	Facility Type: Tank Battery

Surface Owner: Joyce Willis	Mineral Owner: (QLS-085596 – USA NMLC-057509 LSE)	API No. Attached
-----------------------------	---	------------------

#### LOCATION OF RELEASE

Unit Letter O	Section 35	Township 24S	Range 37E	Feet from the 990	North/South Line South	Feet from the 2250	East/West Line East	County
------------------	---------------	-----------------	--------------	----------------------	---------------------------	-----------------------	------------------------	--------

Latitude 32.1699833° Longitude -103.1297167° NAD83

#### NATURE OF RELEASE

Type of Release: Air	Volume of Release: 2562.5 MCF	Volume Recovered: 0 MCF
Source of Release: Flare	Date and Hour of Occurrence: 06/11/2018 07:00	Date and Hour of Discovery 06/11/2018 07:00
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Olivia Yu	
By Whom? Alison Campestre	Date and Hour: 06/11/2018 at 13:36 (left voicemail)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*  
  
Flaring was due to a third-party gas plant shut-in. Chevron kept in close contact with Targa to ensure that flaring was stopped as soon as the plant could receive gas. 2562.5 MCF was released over 123 hours.

Describe Area Affected and Cleanup Action Taken.\*  
N/A

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

#### OIL CONSERVATION DIVISION

6/26/2018		Approved by Environmental Specialist:	
<div><div>X</div><div>Alison Campestre</div><div>Alison Campestre Environmental Compliance Specialist Signed by: Alison Campestre</div></div>			
Printed Name: Alison Campestre			
Title: Environmental Compliance Specialist	Approval Date:	Expiration Date:	
E-mail Address: <a href="mailto:alison.campestre@chevron.com">alison.campestre@chevron.com</a>	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 06/26/2018	Phone: 281-615-2381		

\* Attach Additional Sheets If Necessary

## Current Well Information

**Area** ANDREWS FOT  
**Sub Area** DOLLARHIDE PT  
**Operator Route** 4013003 - DHU ROUTE 3  
**Collection Point** ERWIN A-B FAC

WELL NAME	API 14	PRA WELL NO
ERWIN A FED 05	30025308750099	42871299
ERWIN A FED 06	30025329480001	42899001
ERWIN A FED 08	30025332340099	42900999
ERWIN A FED 09	30025352790001	44638801
ERWIN B NCT 2-01	30025113620005	42805505
ERWIN B NCT 2-06	30025308740001	42871101
ERWIN B NCT 2-07	30025329490003	42899103
ERWIN B NCT 2-08	30025332900001	42901101
ERWIN B NCT 2-09	30025333840099	42903499
ERWIN B NCT 2-11	30025352380099	44644499
ERWIN B NCT 2-12	30025382950001	60757901
ERWIN B NCT 2-13	30025384130001	60799601
ERWIN B NCT 2-14	30025388950001	61002201
ERWIN B NCT 2-16	30025391810001	61060701
ERWINAFED11	30025391800001	61057801

**Area** ANDREWS FOT  
**Sub Area** DOLLARHIDE PT  
**Operator Route** 4013003 - DHU ROUTE 3  
**Collection Point** ERWIN B NCT1 6

WELL NAME	API 14	PRA WELL NO
ERWIN B NCT 1-06	30025220070001	42840401

**Area** ANDREWS FOT  
**Sub Area** DOLLARHIDE PT  
**Operator Route** 4013003 - DHU ROUTE 3  
**Collection Point** ERWIN B NCT2 2

WELL NAME	API 14	PRA WELL NO
ERWIN B NCT 2-02	30025113630001	42805601