Form ³ 3160-5 (June 2015)	DEPARTM BUREAU C SUNDRY NOTICE Do not use this form fo	NITED STATES ENT OF THE INTERIOR OF LAND MANAGEMENT S AND REPORTS ON WE for proposals to drill or to re- form 3160-3 (APD) for such pr	meral IIODD	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 DEFINITION DEFINITION NMINIM 111242 6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICA	ATE - Other instructions on p	BBS OCD	7. If Unit or CA/Agreement, Name and	/or No.
1. Type of Well	Gas Well 🔲 Other	ţ.	AUG 0.6 2018	8. Well Name and No. PEARSALL 6 FEDERAL 05	`
2. Name of Operator MATADOR PR	ODUCTION COMPANY	Contact: AVA MONRO E-Mail: amonroe@matadorresourc		9. API Well No. 30-025-35845-00-S1	
3a. Address 5400 LBJ FRE DALLAS, TX 7	EWAY SUITE 1500 /5240	3b. Phone No. Ph: 972-371 Fx: 972-371-	(incluges area code)	10. Field and Pool or Exploratory Area PEARSALL-QUEEN	
4. Location of Well	(Footage, Sec., T., R., M., or	Survey Description)		11. County or Parish, State	
	2E SESW 990FSL 2310 at, 103.806911 W Lon	DFWL		LEA COUNTY, NM	
12. CI	HECK THE APPROPR	IATE BOX(ES) TO INDICAT	E NATURE OF NOTIO	CE, REPORT, OR OTHER DATA	
TYPE OF SUB	MISSION		TYPE OF ACTIO	N	

I TPE OF SUBMISSION	THE OF ACTION					
Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off		
× Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	C Recomplete	🛛 Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari ng		
	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO NMB001079 SURETY BOND NO 0015172

REQUESTING TO FLARE FOR 180 DAYS 07/16/18 - 01/12/19.

FRONTIER WILL NOT TAKE OUR GAS DUE TO HIGH NITROGEN PERCENTAGE (>4%).

Name (Printed/I	For MATADOR PR Committed to AFMSS for proces	27062 verified by the BLM Well Information System CODUCTION COMPANY, sent to the Hobbs ssing by PRISCILLA PEREZ on 07/13/2018 (18PP1445SE) Title PROD ENGINEER	
Signature	(Electronic Submission)	Date 07/12/2018	· · · · · · · · · · · · · · · · · · ·
	THIS SPACE FOR	R FEDERAL OR STATE OFFICE USE	
	/s/ Jonathon Shepard al, if any, are attached. Approval of this notice does n ant holds legal or equitable title to those rights in the s the applicant to conduct operations thereon.		JUB _{ate} 1 8 2018
hich would entitle t			
itle 18 U.S.C. Section	on 1001 and Title 43 U.S.C. Section 1212, make it a cr titious or fraudulent statements or representations as to	rime for any person knowingly and willfully to make to any department o any matter within its jurisdiction.	or agency of the United
itle 18 U.S.C. Section	titious or fraudulent statements or representations as to 2)		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.