

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC0637981a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other Completed

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Email: rebecca.deal@dvn.com8. Lease Name and Well No.  
BOOMSLANG 14-23 FED 1H3. Address 6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 882113a. Phone (Area code)  
Ph: 405-228-84299. API Well No.  
30-025-42920-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Sec 14 T24S R33E Mer NMP

At surface NWNE 200FNL 1980FEL

Sec 14 T24S R33E Mer NMP

At top prod interval reported below NWNE 200FNL 1980FEL

Sec 23 T24S R33E Mer NMP

At total depth NWNE 200FNL 1980FEL

AUG 06 2018

RECEIVED

10. Field and Pool, or Exploratory  
RED HILLS-BONE SPRING, NORTH11. Sec., T., R., M., or Block and Survey  
or Area Sec 14 T24S R33E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
07/28/201715. Date T.D. Reached  
08/14/201716. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/09/201817. Elevations (DF, KB, RT, GL)\*  
3602 GL18. Total Depth: MD  
TVD19225  
951719. Plug Back T.D.: MD  
TVD

19205

20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1418		1185		0	150
12.250	9.625 J-55	40.0	0	5204		1620		0	140
8.750	5.500 P-110	17.0	0	19292		2575		3203	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9381	19150	9381 TO 19150		1620	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9381 TO 19150	65,016 BBLS ACID, 15,710,160# PROP

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/2018	03/14/2018	24	→	799.0	522.0	4356.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	0	→	799	522	4356		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/2018	03/14/2018	24	→	800.0	522.0	4357.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI	0	→	800	522	4357	653	POW	

ACCEPTED FOR RECORD

JUL 26 2018

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1294	1743	BARREN	RUSTLER	1294
SALADO	1743	5093	SALT	SALADO	1743
BASE OF SALT	5093	5243	OIL/GAS/WATER	BASE OF SALT	5093
DELAWARE	5243	9068	OIL/GAS/WATER	DELAWARE	5243
BONE SPRING	9068	9381		BONE SPRING	9068

## 32. Additional remarks (include plugging procedure):

Amended Completion Report. Original filed 3/28/18 - EC Transaction 409504, Serial Number 851-4107.

Cmt Circulated measured in bbls.

Prod Csg as follows: TD 8-3/4" hole @ 9747' & 8-1/2" hole @ 19,300'. RIH w/ 459 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 19,292'.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #412692 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2018 (18DW0152SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 04/27/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***