

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42628
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> BLM <input checked="" type="checkbox"/>
2. Name of Operator Frontier Field Services, LLC		6. State Oil & Gas Lease No. NMLC029509A
3. Address of Operator 4200 Skelly DR. ST. 00, TULSA, OK 74135		7. Lease Name or Unit Agreement Name Maljamar AGI
4. Well Location Unit Letter <u>O</u> : <u>400</u> feet from the <u>SOUTH</u> line and <u>2100</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4019 ft (GI)		9. OGRID Number 221115
		10. Pool name or Wildcat AGI: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Subsequent MIT and Bradenhead <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations.

The MIT and Braden head test were conducted on Thursday, August 9 at 8:30 am.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 280 psig.
- Place chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for 32 minutes
- The Frontier Maljamar AGI #2 was injecting TAG at 2147 psig and 106.5° F.
- After 32 minutes bled off annular fluid to reduce observed pressure to zero psig.
- Stopped recording TEST COMPLETE.
- Restored annular pressure to normal.

The Braden head test was conducted concurrent with the MIT, which included bleeding off the pressure and monitoring pressure while keeping the valves open during the MIT test.

I hereby certify that the information above is true and complete to the best of my knowledge.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rudy Quiroz TITLE Plant Manager DATE 8/9/2018

Type or print name Rudy Quiroz E-mail address: rquiroz@akaenergy.com PHONE: 575-942-4104

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APPROVED BY: [Signature] TITLE Compliance Supervisor DATE 8/9/18
Conditions of Approval (if any):

