Form 3160-5 (. 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

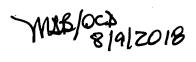
INDRY NOTICES AND REPORTS ON WALLSDAG FIELD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

of Indian, Allottee or Tribe Name

apandoned wei	ii. USE IOIIII 3100-3 (API		HOR		S		
SUBMIT IN 1	TRIPLICATE - Other inst	ructions on page	2 AUC	6 0 6 2018	7. If Unit or CA/Agreer NMNM131490	nent, Name and/or No.	
 Type of Well Gas Well Oth 	ner		n K	CEIVE	CARLWALL NO.	FEDERAL COM 2H •	
2. Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM				9. API Well No. 30-025-41214-00-S1			
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575-748-15					10. Field and Pool or Exploratory Area LUSK		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 4 T19S R32E SESW 0190FSL 1980FWL 32.682612 N Lat, 103.772960 W Lon					LEA COUNTY, NM		
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	Deepen	□ Deepen		n (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic	☐ Hydraulic Fracturing		ion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair		w Construction Reco			Other Venting and/or Flari ng	
☐ Final Abandonment Notice 13. Describe Proposed or Completed Operation 13. Describe Proposed or Completed Operation 13. Describe Proposed or Completed Operation 14. Describe Proposed Operation 14. De	☐ Change Plans		~ -		rily Abandon		
	Convert to Injection	☐ Plug Back	<u> </u>		<u>-</u>		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final COG OPERATING LLC RESF FROM 7/23/18 TO 10/21/18. # OF WELLS TO FLARE: 1 PEASHOOTER 4 FEDERAL # BBLS OIL/DAY: 34 MCF/DAY: 80	operations. If the operation respond on the pandonment Notices must be file in all inspection. PECTFULLY REQUEST THE STATE OF THE STAT	ults in a multiple comed only after all require	pletion or recon	npletion in a ne	w interval, a Form 3160 have been completed an	-4 must be filed once	
The Thorough Control and the total configuration	Electronic Submission #4	29463 verified by to DPERATING LLC,			System	·	
Committed to AFMSS for processing by DEBORAH M				MCKINNEY on 08/01/2018 (18DLM0461SE)			
Name (Printed/Typed) CATHY SE	EELY	Title	ENGINE	ERING TEC	n .		
Signature (Electronic S	Submission)	Date	07/31/20	18			
Digitative (Dicedonic S	THIS SPACE FO						
· <u>·</u>	THIS OF AGE 10	TO EDETOCE O		711102 00			
Approved By /s/ Jon	athon Shepard_	Titl			and the first of the second of	AUG-0 2 2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease					ngineer	}	
which would entitle the applicant to conduct operations thereon.				ad Fiel	d Office		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				vilifully to mak	e to any department or a	gency of the United	

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #429463 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAT CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.