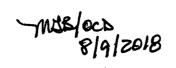
Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

IIO DOT USO TO	NOTICES AND REPORTS form for proposals to	drill or to re-enteres -	ield officese Serial No.		
abandoned we	II. Use form 3160-3 (API	D) for such plants all so	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2		reement, Name and/or No.	
Type of Well Gas Well □ Oth		Well Name and N KING TUT FED 9. API Well No.	o. ERAL 2H		
Name of Operator COG PRODUCTION LLC	·	0/11/11 02221	21 12 1101	9. API Well No. 30-025-41558-00-S1	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area code Ph: 575-748-1549		10. Field and Pool or Exploratory Area COTTON DRAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))	11. County or Parisl	1. County or Parish, State	
Sec 30 T24S R32E NENW 190FNL 1650FWL 32.194962 N Lat, 103.717159 W Lon			LEA COUNTY	LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	OF NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
T NI Classes	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
_	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	ng	
Attach the Bond under which the wor	price will be performed or provide a operations. If the operation resonand on ment Notices must be file in all inspection. PECTFULLY REQUEST 1 0-025-41560 0-025-41559 0-025-41558	the Bond No. on file with BLM/BL, sults in a multiple completion or reced only after all requirements, inclu		be filed within 30 days 160-4 must be filed once	
14. I hereby certify that the foregoing is	Flectronic Submission #	427495 verified by the BLM We	ell Information System		
Con	essing by PRISCILLA PEREZ	SCILLA PEREZ on 07/23/2018 (18PP1476SE)			
Name (Printed/Typed) CATHY SEELY		Title ENGIN	EERING TECH		
Signature (Electronic S	Submission)	Date 07/17/2	2018		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ	not warrant or Carlsba	um Engineer d Field Office	JULate 2 4 2018		
which would entitle the applicant to conduct operations thereon.				-	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #427495 that would not fit on the form

32. Additional remarks, continued

BBLS OIL/DAY: 800 MCF/DAY: 1,800

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.