Form-3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

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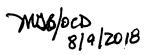
FORM AFFROVED
OMB NO. 1004-0137
Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such professions HOBBS OCD 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. 1. Type of Well STEPHANIE GUTIENTE & 2018 @forl.com LING FEDERAL 4 🖸 Oil Well 📋 Gas Well 🔲 Other API Well No. 2. Name of Operator Contact: **FASKEN OIL & RANCH LIMITED** E-Mail: stephanieg@forl.com 30-025-38748-00-C3 3b. Phone No. (included by A32-687-177) 10. Field and Pool or Exploratory Area 3a. Address APACHE RIDGE 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 31 T19S R34E NWSE 1660FSL 2310FEL LEA COUNTY, NM 32.613986 N Lat, 103.598570 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize □ Deepen □ Production (Start/Resume) Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report ■ New Construction Casing Repair □ Recomplete Other Venting and/or Flari □ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Fasken Oil and Ranch, Ltd. requests a flare permit for the above well from July 26, 2018 through August 15, 2018. We were notified by DCP they had a discharge line rupture downstream of their Lynch compressor station and are working to repair the line. This well will flare 8 mcfpd during this time period. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #429178 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/30/2018 (18DLM0443SE) Name (Printed/Typed) STEPHANIE GUTIERREZ **REGULATORY ANALYST** Title Signature (Electronic Submission) Date 07/30/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard JUL⊅& 1 2018 Approved By Petroleum Engineer

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Darlsbad Field Office

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject ease

which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.