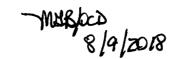
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB	NO.	100	4-0	137
Expires:	Janı	iary	31,	201
ease Serial No.				

Do not use thi	NOTICES AND REPO	drill or to re-enter an	Fido (	6. If Indian, Allottee	or Tribe Name
	l. Use form 3160-3 (AP	A Marie I	Hobb	§	
SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 0 6 2010				<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM127994</li> </ol>	
Type of Well     Gas Well		pF	CEIVED	8. Well Name and No AIRBONITA 12 F	EDERAL COM 2H
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: CSEELY@	OMMENT OF THE PROPERTY OF THE		9. API Well No. 30-025-40179-	00-S1
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287  3b. Phone No. (include area code) Ph: 575-748-1549			10. Field and Pool or Exploratory Area RED TANK-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 12 T22S R32E SWSE 375FSL 1980FEL				LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
T-4' CT-44	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fractu	ring 🔲 Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Constructio	n 🗖 Recomp	olete	Other     ■
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abando	n 🗖 Tempor	arily Abandon	Venting and/or Flari ng
	☐ Convert to Injection	□ Plug Back	☐ Water I	Disposal	···s
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re andonment Notices must be fil	give subsurface locations and a the Bond No. on file with BLN sults in a multiple completion of	neasured and true ve I/BIA. Required sul or recompletion in a	ertical depths of all perti bsequent reports must b new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 must be filed once
COG OPERATING LLC RESP	PECTFULLY REQUEST	TO FLARE AT THE AIRB	ONITA 12 FEDE	RAL COM #2H.	
FROM 7/18/18 TO 10/16/18.		•			
# OF WELLS TO FLARE: 1 AIRBONITA 12 FEDERAL CO	M #2H: 30-025-40179				
BBLS OIL/DAY: 40 MCF/DAY: 90					
14. I hereby certify that the foregoing is	Electronic Submission #	427483 verified by the BLN OPERATING LLC, sent to		ı System	
Com		essing by PRISCILLA PER		(18PP1470SE)	
Name (Printed/Typed) CATHY SI	EELY	Title EN	GINEERING TE	СН	
Signature (Electronic S	Submission)	Date 07/	17/2018		
<u> </u>	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE U	SE	
	i - nathan Chanar	d T			1111 00 00
Approved By	Jonathon Shepar	Title			JUL 2 0 201

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

arlsbad Field Office

## Additional data for EC transaction #427483 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

#### **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.