Form 3160-5 (June 2015)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ARISING FIELD Expires: BUREAU OF LAND MANAGEMENT ARISING FIELD Expires: MANAGEMENT ARISING FIELD EXPIRES. **UNITED STATES**

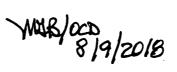
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter

abandoned we	II. Use form 3160-3 (APD) for such prop	OBBS		If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891006783D	
Type of Well ☐ Gas Well ☐ Other				EIVED	8. Well Name and No. LUSK DEEP UNIT	A 22H •
2. Name of Operator COG OPERATING LLC	CATHY SEELY CONCHO.COM	REC	9. API Well No. 30-025-40705-00-S1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	3b. Phone No. (inc Ph: 575-748-1	lude area code) 549)	xploratory Area RING		
4. Location of Well (Footage, Sec., 7				11. County or Parish, State		
Sec 17 T19S R32E NENW 330FNL 1770FWL				LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	O INDICATE	NATURE O	F NOTICE, I	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	□ Deepen		on (Start/Resume)	☐ Water Shut-Off
-	☐ Alter Casing	Hydraul	☐ Hydraulic Fracturing		tion	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Co	■ New Construction		ete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	☐ Plug and Abandon		rily Abandon	Venting and/or Flari ng
	☐ Convert to Injection	☐ Plug Ba	☐ Plug Back		sposal	
determined that the site is ready for for COG OPERATING LLC RESIFROM 7/23/18 TO 10/21/18. # OF WELLS TO FLARE: 2 LUSK DEEP UNIT A #22H: 30 LUSK DEEP UNIT A #29H: 30 BBLS OIL/DAY: 220 MCF/DAY: 300	PECTFULLY REQUEST TO 0-025-40705	O FLARE AT TH	IE LUSK DE	EP UNIT A #	22H.	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #429361 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/02/2018 (18PP1578SE)						
Name (Printed/Typed) CATHY SEELY			e ENGINI	EERING TEC	:H	
Signature (Electronic S	Da	e 07/31/2	018			
	THIS SPACE FO	R FEDERAL (R STATE	OFFICE US	E	
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrars or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				oum En	gineer I Office	AUG. 0 2 2018
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					te to any department or	agency of the United

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #429361 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.