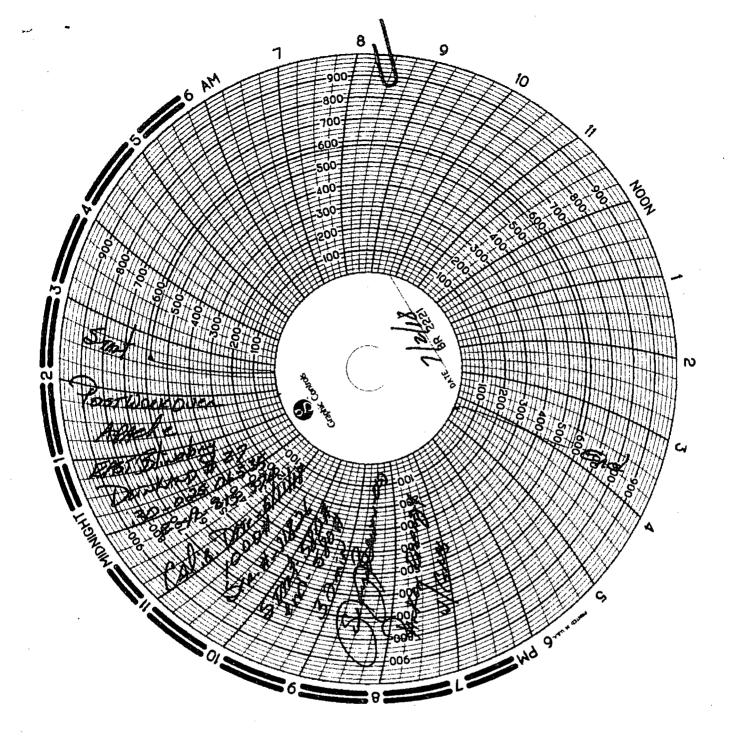
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SDAD FOR OMB Expires Expires FOR OMB Expires Exp

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NOTICES AND REPO	RTS ON WELDS	Wahh	NMNM125057					
Do not use thi abandoned wel	is form for proposals to II. Use form 3160-3 (API	RTS ON WE DS and or to re-constant or to re-constant or for such proposals.	Hobbs oco	6. If Indian, Allottee or	Tribe Name				
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM112723X								
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	ner: INJECTION	Hoa	a C	8. Well Name and No. EAST BLINEBRY	DRINKARD UNIT 27				
Name of Operator APACHE CORPORATION	Contact: E-Mail: Reesa.Fish	REESA FISHER ner@apachecorp.comEC	EIVED	9. API Well No. 30-025-06535-0	0-S1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		3b. Phone No. (include area c Ph: 432-818-1062	ode)	Field and Pool or Exploratory Area DRINKARD EUNICE					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Parish, State					
Sec 11 T21S R37E SWNW 23	310FNL 330FWL			LEA COUNTY, I	NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURI	E OF NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION		ТҮРІ	· · · · · · · · · · · · · · · · · · ·						
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Product	tion (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing	☐ Hydraulic Fracturi	ng 🔲 Reclam	ation	■ Well Integrity				
Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomp	plete					
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	☐ Tempor	rarily Abandon	workover Operations				
	Convert to Injection	☐ Plug Back	☐ Water I	Disposal	roximate duration thereof. tinent markers and zones. be filed within 30 days				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Apache performed the following: 6/18/2018 MIRUSU POOH w/inj pkr, Test csg -good. RIH w/bit & scraper. 6/19/2018 RIH & set CIBP @ 5980' w/2 sx cement on top. 6/20/2018 Acidize Blinebry w/7500 gal 15% acid & 4000# rock salt. 6/21/2018 RIH & set inj pkr @ 5656', circ clean, pkr tested good. Csg tested good. POOH LD WS. 6/22/2018 TTIH (2-3/8" J-55) EOT @ 5655', circ pkr fluid. 6/25/2018 Csg tested good. Schedule MIT. 7/02/2018 Ran MIT w/OCD witness. RTI									
	# Electronic Submission For APACH mmitted to AFMSS for proc	427989 verified by the BLM IE CORPORATION, sent to essing by PRISCILLA PERE	the Hobbs Z on 07/23/2018	(18PP0759SE)					
Name (Printed/Typed) REESA FI	Title SR	STAFF REGUL	ATORY ANALYST	· · · · · ·					
Signature (Electronic S	Submission)	Date 07 /1	Date 07/19/2018						
	THIS SPACE FO	R FEDERAL OR STA	ET PETIPER	FEORD					
Approved By		Title			Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	subject lease Office	UL 2 5 2018		on Shepard					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowing in to any matter within its jurishin	PERMANDIMAN	GE Many department or	agency of the United				

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

			ENHEAD	TEST R	EPORT	<u> </u>				
APACK C Operator Name						· -	30-025-06535 Well No.			
							•	Well No.		
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YES TA'D WELL NO	SHUT-IN	NO	INJECTO	OR SWD	OIL	PRODUCE	R GAS	2/	DAY	
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Water	1/8)	-	1/8)		Y/ N		1	/////////////////////////////////////		
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emaria Please state for eac	h string (A.B,C.D,E) per	tinent inform	mation regarding	bleed down o	r continuo	us build up	il applies.			
1051 W.	onlevue-	75-H	1							
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Printed name:					Entered into RBDMS					
itle:						Re-test				
mail Address: /										
7/2/10	Phone:				i					