UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

ease Serial No. SUNDRY NOTICES AND REPORTS GARLSDAD FIELD OF THE 14992

Do not use this form for proposals to drill or to re-enterabandoned well. Use form 3160-3 (APD) for such propo 6. If Indian, Allottee or Tribe Name 73 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No FIGHTING OKRA 18-19 FED 6H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: REBECCA DEAL API Well No. DEVON ENERGY PRODUCTION CON LANGII: Rebecca.Deal@dvn.com 30-025-44445-00-X1 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) WC025G09S253336D-UPPER WC 6488 SEVEN RIVERS HIGHWAY Ph: 405-228-8429 ARTESIA, NM 88211 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State LEA COUNTY, NM Sec 18 T26S R34E NENE 526FNL 1085FEL 32.049255 N Lat, 103.503944 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize Deepen ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Drilling Operations ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ■ Water Disposal ☐ Plug Back ☐ Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. **Drilling/Casing Operations** (4/14/18 - 5/3/18) Spud @ 20:00. TD 14-3/4" hole @ 801'. RIH w/ 18 jts 10-3/4" 45 50# J-55 BTC csg, set @ 784.6'. Talls w/ 770 sx ClG, yld 1.34 cu ft/sk. Disp w/ 72 bbls BW. Circ 299 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK. (5/4/18 - 5/18/18) TD 9-7/8" hole @ 12,011' & 8-3/4" hole @ 12,990'. RIH w/ 265 jts 7-5/8" 29.7# P-110 BTC csg & 29 jts 7-5/8" 29.7# P-110 FJM csg, set @ 12,984.1'. Lead w/ 646 sx cmt, yld 4.75 cu fl/sk. Tail w/ 241 sx cmt, yld 1.60 cu fl/sk. Disp w/ 591 bbls BW. Circ 695 sx cmt to surf. Set packoff, perform pull test (40K), test to 10,000# for 10 min, OK. Rig down. (6/26/18 - 7/17/18) PT BOPE 250/10,000 psi, annular 250/5000, tst back to pumps, upper, lower IBOP 14. I hereby certify that the foregoing is true and correct. Electronic Submission #428818 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/27/2018 (18PP1555SE) REGULATORY COMPLIANCE PROFESSI Name (Printed/Typed) REBECCA DEAL (Electronic Submission) Date 07/26/2018 Signature THIS SPACE FOR FEDERAL OR (1) Date Approved By Titl JUL 2 7 2018 Jonathon Shepar Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know by the William Control of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicted RLSBAD FIELD OFFICE

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Additional data for EC transaction #428818 that would not fit on the form

32. Additional remarks, continued

and 4" valves to 7500psi, OK. PT csg to 5000 psi for 30 mins, OK. TD 6-3/4" hole @ 22.898'. RIH w/ 493 jts 5-1/2" 20# P-110E VAMSG csg & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22.839'. Lead w/ 486 sx cmt, yld 1.45 cu ff/sk. Tail w/ 381 sx cmt, yld 1.24 cu ff/sk. Disp w/ 505.6 bbis BW. TOC @ surf. RR @ 10:30.