Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS

Onto use this form for proposals to drill or to recommend to the state of the state o

abandoned well. Use form 3160-3 (APD) for such proposale. 110005				6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instruc	tions on pag HOBB	S OCI	7. If Unit or CA/Agn	eement, Name and/or No.	
Type of Well			AUG 0 6 2018		8. Well Name and No. EIDER FEDERAL 301H	
Name of Operator COG OPERATING LLC	ANDA AVERY	,	9. API Well No. 30-025-44628-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	Phone No. (include area code) 1: 575-748-6940	. (include area code)		10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SPF		
4. Location of Well (Footage, Sec., T	<u> </u>		11. County or Parish	, State		
Sec 35 T24S R32E SWSW 21 32.167392 N Lat, 103.650690			LEA COUNTY,	NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	g and Abandon		Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	ug Back 🔲 Water I			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/4/18 - Spud well 5/6/18 - TD 17 1/2" Hole @ 1040'. Set 13 3/8" 54.5# J-55 csg @ 1040'. Cmt w/ 450 sx Class C. Tailed w/ 380 sx. Circ 364 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. 5/10/18 - TD 12 1/4" hole @ 4768'. Set 9 5/8" 40# HCL-80 csg @ 4767'. Cmt w/ 975 sx Class C. Tailed w/ 400 sx. Circ 233 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. 5/25/18 - TD 8 3/4" lateral @ 17 104' (KOP 9147). Set 5 1/2" 17# P-110 @ 17,089'. Cmt w/ 845 sx Class H cmt. Tailed w/ 1855 sx. Circ. 49 sx to surface.						
Electronic Submission #428071 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2018 (18PP1509SE)						
Name (Printed/Typed) AMANDA AVERY		Title AUTHO	Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	Date 07/19/20	Date 07/19/2018				
	THIS SPACE FOR I	FEDERAL OR STATE	PER ICENT	PRECORD		
Approved By		Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	warrant or ject lease Office	UL 2 5 2	/s/ Jonague	on Shepard		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to an	e for any person knowing wand ny matter within is jurisoic with	OPPLAND M LSBAD FIEL	D OFFICE	or agency of the United	

Additional data for EC transaction #428071 that would not fit on the form

32. Additional remarks, continued

5/28/18 - Rig released.