

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-04753
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEDERAL
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R and B Federal
8. Well Number 1Y
9. OGRID Number 271769
10. Pool name or Wildcat Corral Canyon; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
State of NM formerly Giant Operating LLC **AUG 09 2018**

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240 **RECEIVED**

4. Well Location
Unit Letter D : 611 feet from the North line and 614 feet from the West line
Section 17 Township T25S Range R30E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PRODEDURE & SCHEMATICS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary L Brown DATE 8/9/2018

Conditions of Approval (if any):

Giant Operating LLC
R and B Federal No. 1Y
30-015-04753
UL – D, Sec. 17, T25S, R30E
611' FNL & 614' FWL
BLM Serial #: NM – LC64894A

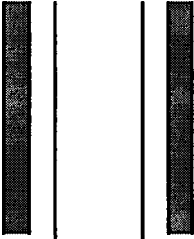
8 5/8" 24# @ 775' w/ 300 sx cmt
5 1/2" 14# @ 3708' w/ 260 sx cmt
Perfs 3662' – 3669'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3562'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 50 sx cement on CIBP.
3. Perf @ 2800'. Sqz w/ 35 sx. WOC. Tag at 2700' or better.
4. Perf @ 825'. Circulate cement to surface inside/outside 5 1/2" casing.
5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

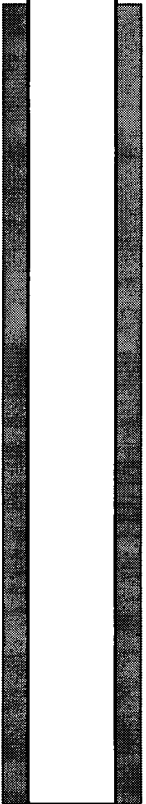
NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Giant Operating LLC
R and B Federal A #1Y

CURRENT
30-015-04753

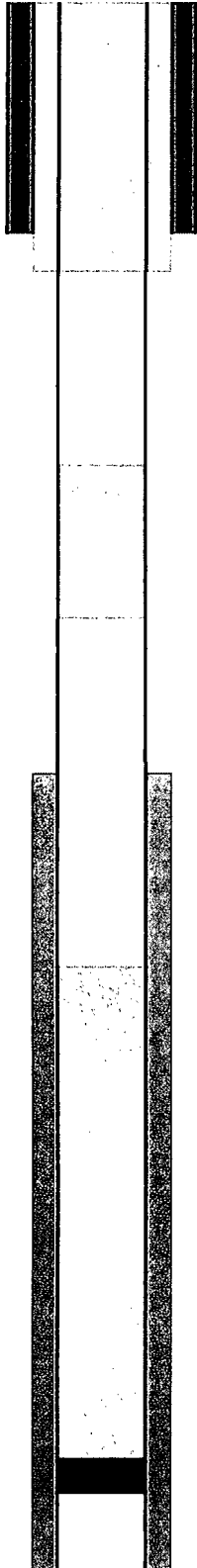


8 5/8" 24.5# @ 775' w/ 300 sx.



Perfs 3662'-3669'
5 1/2 "14# @ 3708' w/ 260 sx. TOC unknown

PROPOSED
30-015-04753



**INSTALL DRY HOLE MARKER BELOW GL
VERIFY CEMENT TO SURFACE
CUT OFF WELLHEAD 3' BELOW GL**

8 5/8" 24.5# @ 775' w/ 300 sx.

**CIRCULATE CEMENT TO SURFACE
PERFORATE @ 825'.**

**SQUEEZE W/ 35 SX CMT. WOC & TAG
PERFORATE AT 2800'. (Top of Salt)**

**SPOT 50 SX CMT ON CIBP
PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID
SET CIBP AT 3562'**

Perfs 3662'-3669'

5 1/2 "14# @ 3708' w/ 260 sx. TOC unknown