Office France M:	ate of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-015-05592 5. Indicate Type of Lease FEDERAL
District III - (505) 334-6178 1220	South St. Francis Dr.	SUMXIEX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		North Shugart Queen Unit
PROPOSALS.)  1. Type of Well: Oil Well		8. Well Number 2
2. Name of Operator	_	9. OGRID Number
State of New Mexico formerly Tom R Cone	AUG 0.9 2018	188152 10. Pool name or Wildcat
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240	DEAENTED	Shugart; Yates-7RS-Qu-GB
4. Well Location	RECEIVED	Shugart, Lates-7K3-Qu-GD
Unit Letter D: 990 feet from the North line and 330 feet from the West line		
Section 21 Towns	<u>,                                      </u>	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON 🗵 REMEDIAL WORK DATERING CASING D		
TEMPORARILY ABANDON		
PULL OR ALTER CASING  MULTIPLE CON DOWNHOLE COMMINGLE	PL CASING/CEMENT	JOB []
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
SEE ATTACHED PROCEDURES & SCHEMATICS		
[		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only		I HONE.
APPROVED BY: Maley Strown TITLE AO I DATE 8/9/2018		
APPROVED BY: VILLE DATE 8/9/2018  Conditions of Approval (if any):		

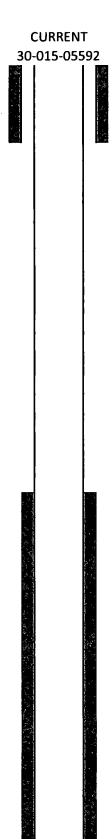
Tom R Cone
North Shugart Queen Unit No. 2
30-015-05592
UL – D, Sec. 21, T18S, R31E
990' FNL & 330' FWL
BLM Serial #: NM LC 059569B

8 5/8" 24# @ 763' w/ 210 sx cmt 4 1/2" 9.5# @ 3259' w/ 250 sx cmt TD 3259' Perfs 3202' – 3224'

- 1. MIRU. POOH w/ production equipment.
- 2. Set CIBP at 3102'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf at 1950'. Squeeze w/ 45 sx cement. WOC & tag at 1800' or better.
- 4. Perf @ 813'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

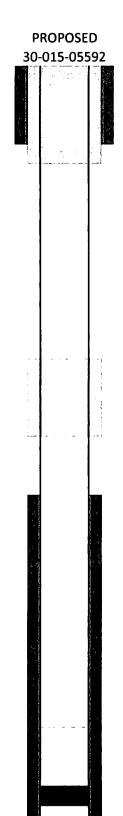
## Tom R Cone North Shugart Queen Unit #2



8 5/8" 24# @ 763' w/ 210 sx.

Perfs 3202' - 3224'
4 1/2" 9.5# set at 3259' w/ 250 sx.
TD 3292'

## Tom R Cone North Shugart Queen Unit #2



INSTALL BELOW GROUND MARKER VERIFY CMT TO SURFACE CUT OFF WELLHEAD 3' BELOW GL

8 5/8" 24# @ 763' w/ 210 sx.

PERFORATE AT 813'. CIRC CMT TO SURFACE INSIDE/OUTSIDE 4 1/2" CSG

PERFORATE AT 1950'. SQZ W/ 45 SX CMT. WOC & TAG

SPOT 25 SX CMT ON CIBP
SET CIBP AT 3102'. CIRC MLF. PRESSURE TEST CSG

Perfs 3202' - 3224' 4 1/2" 9.5# set at 3259' w/ 250 sx. TD 3292'