Submit 1 Copy To Appropriate District Office		New Mexico	Form C-103
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	11 - (575) 748-1283 OIL CONSEDVATION DIVISION		30-015-05597 5. Indicate Type of Lease FEDERAL
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	strict III – (505) 334-6178 1220 South St. Francis Dr.		SUMMEN SU
<u>District IV</u> = (505) 476-3460 Santa Fe, NIVI 8/5U5 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
	TICES AND REPORTS O		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			North Shugart Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number
2. Name of Operator State of New Mexico formerly Tom R Cone AUG 09 2018			9. OGRID Number 188152
3. Address of Operator			10. Pool name or Wildcat
	obbs, NM 88240	RECEIVED	Shugart;Yates-7RS-Qu-GB
4. Well Location Unit Letter C: 990 feet from the North line and 1650 feet from the West line			
Section 21 Township 18S Range 31E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:)	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
SEE ATTACHED PROCEDURES & SCHEMATICS			
			
Spud Date:	Rig J	Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TIT	LE	DATE
Type or print name	E-m	ail address:	PHONE:
For State Use Only		<u> </u>	
APPROVED BY: YV aley Stown TITLE AO/I DATE 8/9/2018			
Conditions of Approval (if any):			

Tom R Cone
North Shugart Queen Unit No. 1
30-015-05597
UL – C, Sec. 21, T18S, R31E
990' FNL & 1650' FWL
BLM Serial #: NM LC 059569B

8 5/8" 32# @ 763' w/ 175 sx cmt 4 1/2" 9.5# @ 3292' w/ 175 sx cmt (CTOC 2200') TD 3292' Perfs 3225' – 3250'

- 1. MIRU. POOH w/ production equipment.
- 2. Set CIBP at 3125'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf at 1950'. Squeeze w/ 45 sx cement. WOC & tag at 1800' or better.
- 4. Perf @ 813'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Tom R Cone North Shugart Queen Unit #1



8 5/8" 32# @ 763' w/ 175 sx.

Perfs 3225' - 3250' 4 1/2" 9.5# set at 3292' w/175 sx. TD 3292'

Tom R Cone North Shugart Queen Unit #1



INSTALL BELOW GROUND MARKER VERIFY CMT TO SURFACE CUT OFF WELLHEAD 3' BELOW GL

8 5/8" 32# @ 763' w/ 175 sx.

PERFORATE AT 813'. CIRC CMT TO SURFACE INSIDE/OUTSIDE 4 1/2" CSG

WOC & TAG
PERFORATE AT 1950'. SQZ W/ 45 SX CMT.

SPOT 25 SX CMT ON CIBP
SET CIBP AT 3125'. CIRC MLF. PRESSURE TEST CSG

Perfs 3225' - 3250' 4 1/2" 9.5# set at 3292' w/175 sx. TD 3292'