Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-05598 OIL CONSERVATION DIVISION **FEDERAL** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A (DO NOT USE THIS FORM FOR FROF USALS TO BRIDE ON TO SUCH DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Shugart Queen Unit 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number AUG 09 2018 State of New Mexico formerly Tom R Cone 188152 10. Pool name or Wildcat 3. Address of Operator RECEIVED 1625 N. French Drive Hobbs, NM 88240 Shugart; Yates-7RS-Ou-GB 4. Well Location Unit Letter K 2310 South 1650 feet from the feet from the West line and line Section 21 Township 18S Range 31E County Eddy **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ X PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A П **PULL OR ALTER CASING** П MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHED PROCEDURES & SCHEMATICS Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Type or print name E-mail address: PHONE: For State Use Only

Conditions of Approval (if any):

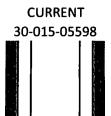
Tom R Cone
North Shugart Queen Unit No. 6
30-015-05598
UL – K, Sec. 21, T18S, R31E
2310' FSL & 1650' FWL
BLM Serial #: NM LC 059569B

8 5/8" 24# @ 745' w/ 175 sx cmt 4 1/2" 9.5# @ 3343' w/ 150 sx cmt TD 3545' PBTD 3343' Perfs 3254' – 3272'

- 1. MIRU. POOH w/ production equipment.
- 2. Set CIBP at 3154'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf at 1950'. Squeeze w/ 45 sx cement. WOC & tag at 1800' or better.
- 4. Perf @ 795'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Tom R Cone North Shugart Queen Unit #6



8 5/8" 24# @ 745' w/ 175 sx.

Perfs 3254' - 3271' 4 1/2" 9.5# @ 3343' w/150 sx. TD 3545' PBTD 3343'

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INSTALL BELOW GROUND MARKER VERIFY CMT TO SURFACE CUT OFF WELLHEAD 3' BELOW GL

PERFORATE AT 795'. CIRC CMT TO SURFACE INSIDE/OUTSIDE 4 1/2" CSG

WOC & TAG
PERFORATE AT 1950'. SQZ W/ 45 SX CMT.

SPOT 25 SX CMT ON CIBP
SET CIBP AT 3154'. CIRC MLF. PRESSURE TEST CSG

Perfs 3254' - 3271' 4 1/2" 9.5# @ 3343' w/150 sx. TD 3545' PBTD 3343'

8 5/8" 24# @ 745' w/ 175 sx.