

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05599
5. Indicate Type of Lease FEDERAL STATE LEASE OTHER
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Shugart Queen Unit
8. Well Number 7
9. OGRID Number 188152
10. Pool name or Wildcat Shugart; Yates-7RS-Qu-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Tom R Cone
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>21</u> Township <u>18S</u> Range <u>31E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURES & SCHEMATICS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/9/2018
Conditions of Approval (if any):

Tom R Cone
North Shugart Queen Unit No. 7
30-015-05599
UL – L, Sec. 21, T18S, R31E
2310' FSL & 330' FWL
BLM Serial #: NM LC 059569B

8 5/8" 24# @ 755' w/ 150 sx cmt
4 1/2" 9.5# @ 3736' w/ 200 sx cmt
TD 3736' PBTD 3262'
Perfs 3210' – 3234'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3110'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Perf at 1950'. Squeeze w/ 45 sx cement. WOC & tag at 1800' or better.
4. Perf @ 805'. Circulate cement to surface inside/outside 4 1/2" casing.
5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Tom R Cone
North Shugart Queen Unit #7

CURRENT
30-015-05599

8 5/8" 24# @ 755' w/ 150 sx.

NOTES:

1978 - Convert to Injector, Pkr @ 3147', 2 3/8" tbg

1978 - Sqz hole in csg at 2030' w/ 250 sx, Wtr flow

1978 - Intent to return to producing well filed

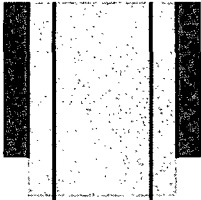
Perfs 3210' - 3234'

4 1/2" 9.5# @ 3736' w/200 sx.

TD 3736' PBD 3262'

Tom R Cone
North Shugart Queen Unit #7

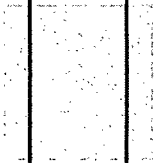
PROPOSED
30-015-05599



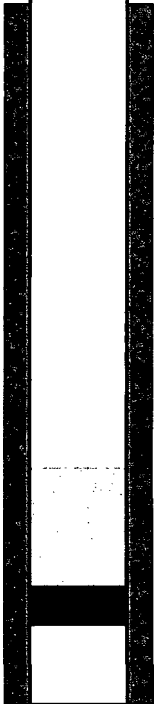
8 5/8" 24# @ 755' w/ 150 sx.

INSTALL BELOW GROUND MARKER
VERIFY CMT TO SURFACE
CUT OFF WELLHEAD 3' BELOW GL

PERFORATE AT 805'. CIRC CMT TO SURFACE
INSIDE/OUTSIDE 4 1/2" CSG



WOC & TAG
PERFORATE AT 1950'. SQZ W/ 45 SX CMT.



Perfs 3210' - 3234'
4 1/2" 9.5# @ 3736' w/200 sx.
TD 3736' PBTD 3262'

SPOT 25 SX CMT ON CIBP
SET CIBP AT 3110'. CIRC MLF. PRESSURE TEST CSG